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V.

V

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

ANTA FE			REQUEST FO				•	Supersedes Old C-104 and C-110 Effective 1-1-65			
FILE		_				ATUDAL OA					
J.S.G.S.			_ AUTHORIZ	ATION TO TRAN	SPORT OIL	AND N	ATUKAL GA	3			
AND OFFICE	<u> </u>	 	-								
RANSPORTER	GAS	├ ├-	_								
PERATOR		+	\dashv								
PRORATION OFF	FICE	1 1									
perator											
Morris R. A	ntwei	_1									
ddress		1	mr 000/1								
P. O. Box 2 leason(s) for filing	010,	Hobbs	s, NM 88241		Oth	er (Please	explain)				
	(C.neck)	proper oc	Change in Tra	insporter of:	D	ownho1	e Comming	ling of Bli	nebry and		
New Well Recompletion	Ħ		Oil	Dry Gas	1 1	rinkar		· ·			
tecompletion Change in Ownership	٦.		Casinghead G	condens	F-7 I						
Change In Ownership											
change of owners	ship giv	/e name									
nd address of prev	vious o	wilei					•				
ESCRIPTION O	F WEI	LL AN	D LEASE				Kind of Lease		Lease No.		
_ease Name			Well No. Poo	Well No. Pool Name, including Poll			State, Federal	or Fee Fee			
Eggbert			1 V	West Nadine Dr	rinkard						
Location			4.000	37 4-1-	. 660		East Eson T	_{he} East	:		
Unit Letter	H	_ ;	1980 Feet From T	he North Line	and 660		Feet From T	na			
	0		200	Range 38	BE	, NMPM	. Lea		County		
Line of Section	8		Township 20S	Trunge 30	Y <u></u>						
SECTOR ATTACK	ስሮ ጥወ	ANCDO	RTER OF OIL AN	ND NATURAL GAS	S			-, , -, -, -, -, -, -, -, -, -, -, 	- 10 to 10 cont		
Name of Authorized	Transp	orter of	Oil X or Conde	ensate	Madrona (010			ed copy of this for	m is to be sent)		
The Permian Corporation							P. O. Box 1183 Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized	1 Transp	orter of	Casinghead Gas X	or Dry Gas	l				m is to be sent)		
Warren Petr							P. O. Box 1589, Tulsa, OK 74102 Is gas actually connected? When				
if well produces oil			Unit Sec.	Twp. Rge.							
give location of tar	n ks.		<u> </u>	20S 38E	Ye			/24/81			
f this production	is com	mingled	with that from any o	other lease or pool,	give commin	gling orde	r number:	HC-468			
COMPLETION I	DATA		1011			Workover	Deepen	Plug Back Sar	me Restv. Diff. Rest		
Designate Ty	vne of	Comple		1		X	1		1		
·			Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Date Spudded	4/9/84			4/13/84		7153			7103		
	Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3565 ' GR		1	Drinkard		6914			7153			
Perforations								Depth Casing Shoe			
6914 - 696	8 (18	3 hole	es)					7153			
0,11, 0,50			TU	BING, CASING, AND	CEMENTI	NG RECO	RD		CONENT		
HOLE SIZE			CASING 8	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12 1/4		8 5/8			1500			750			
7 7/8		5 1/2			7153			600			
, , ,			2 3/8	2 3/8		6700					
					<u> </u>				I to or expeed top al		
TEST DATA A	ND RE	QUES	T FOR ALLOWAB	LE (Test must be a able for this de	ifter recovery	of total vo full 24 hor	tume of load oil urs)	ana must se equa	l to or exceed top al		
OIL WELL				able joi titis at	Producing I	Method (Fl	ow, pump, gas l	ift, etc.)			
Date First New Ott Ruit 10 1 and				Date of Test		1					
4/13/84	+			5/7/84 Tubing Pressure		Pumping Casing Pressure			Choke Size		
Length of Test			Tabing Francis		_	_					
24 hrs.			Oil-Bbls.		Water - Bble	5.		Gas-MCF			
Actual Prod. During Test			· ·	12.1 (46%) Drinkard		8.7 (50%) Drinkard			241.5 (77%) Drinkard		
CAC WET T	TAC WETT										
Actual Prod. Test-MCF/D		Length of Test	Length of Test Tubing Pressure (Shut-in)		iensate/Mi	<i>I</i> CF	Gravity of Con	Gravity of Condensate			
Testing Method (pitot, back pr.)					Tubing Pressur	Casing Pressure (Shut-in)			Choke Size		
Teating Method	,			·	<u> </u>						
. CERTIFICATI		COMPT	IANCE			OIL	_ CONSERV	ATION COM	MISSION		
. CERTIFICATI	e up (JUMPL	121214 O E2		1		MAY_1	1984	19		
			and regulations of t	the Oil Conservation	APPRO						
I hereby certify Commission has	ve beer	u combj	and regulations of t lied with and that t	the information giver	BY	:= -	ORIGINAL SIC	NED BY ILDEY	SEXTON		
above is true	and con	nplete t	to the best of my k	nowledge and perfer	1)		DISTRI	CT I SUPERVIS	OR		
					TITLE						

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Agent (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 5/9/84

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

MAY 1 0 1984
MOBBS OFFICE