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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____						5. State Oil & Gas Lease No. --	
2. Name of Operator MORRIS R. ANIWEIL						7. Unit Agreement Name --	
3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240						8. Farm or Lease Name Eggbert	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM						9. Well No. 1	
15. Date Spudded 8-16-83						10. Field and Pool, or Wildcat West Nadine Blinebry	
16. Date T.D. Reached --		17. Date Compl. (Ready to Prod.) 10-5-83		18. Elevations (DF, R&B, RT, GR, etc.) 3565' GR		19. Elev. Casinghead 3565'	
20. Total Depth 7153		21. Plug Back T.D. 6575'		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools --> 0-7153	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6086-6393 Blinebry						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL-FDC/GR DLo-Rxo						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	1500'	12 1/4"	750 sx circ.		None	
5 1/2"	17#	7153'	7 7/8"	600 sx - TOC 3520'		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	PACKER SET
					2 3/8	6457'	
31. Perforation Record (Interval, size and number) 6086', 6087', 6092', 6094', 6097', 6103', 6105', 6176', 6177', 6184', 6187', 6198½', 6199½', 6362½', 6363½', 6376½', 6379½', 6383½', 6385½', 6388½' & 6393' (21 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
6086-6393				5000 gals 15% acid			
6362½-6393				20,000 gals gelled water, 20,300# sand			
6086-6199½				45,000 gals gelled water, 43,300# sand			
33. PRODUCTION							
Date First Production 10-5-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1½" X 2" X 16"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10-15-83	Hours Tested 24	Choke Size --	Prod'n. For Test Period -->	Oil - Bbl. 30.18	Gas - MCF 106.50	Water - Bbl. 18	Gas - Oil Ratio 3529
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate -->	Oil - Bbl. 30.18	Gas - MCF 106.50	Water - Bbl. 18	Oil Gravity - API (Corr.) 36.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By David Parsons	
35. List of Attachments logs previously supplied							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>James Hillman</u>				TITLE <u>Agent</u>		DATE <u>Oct 17, 1983</u>	

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All distances must be from the outer boundaries of the Section.

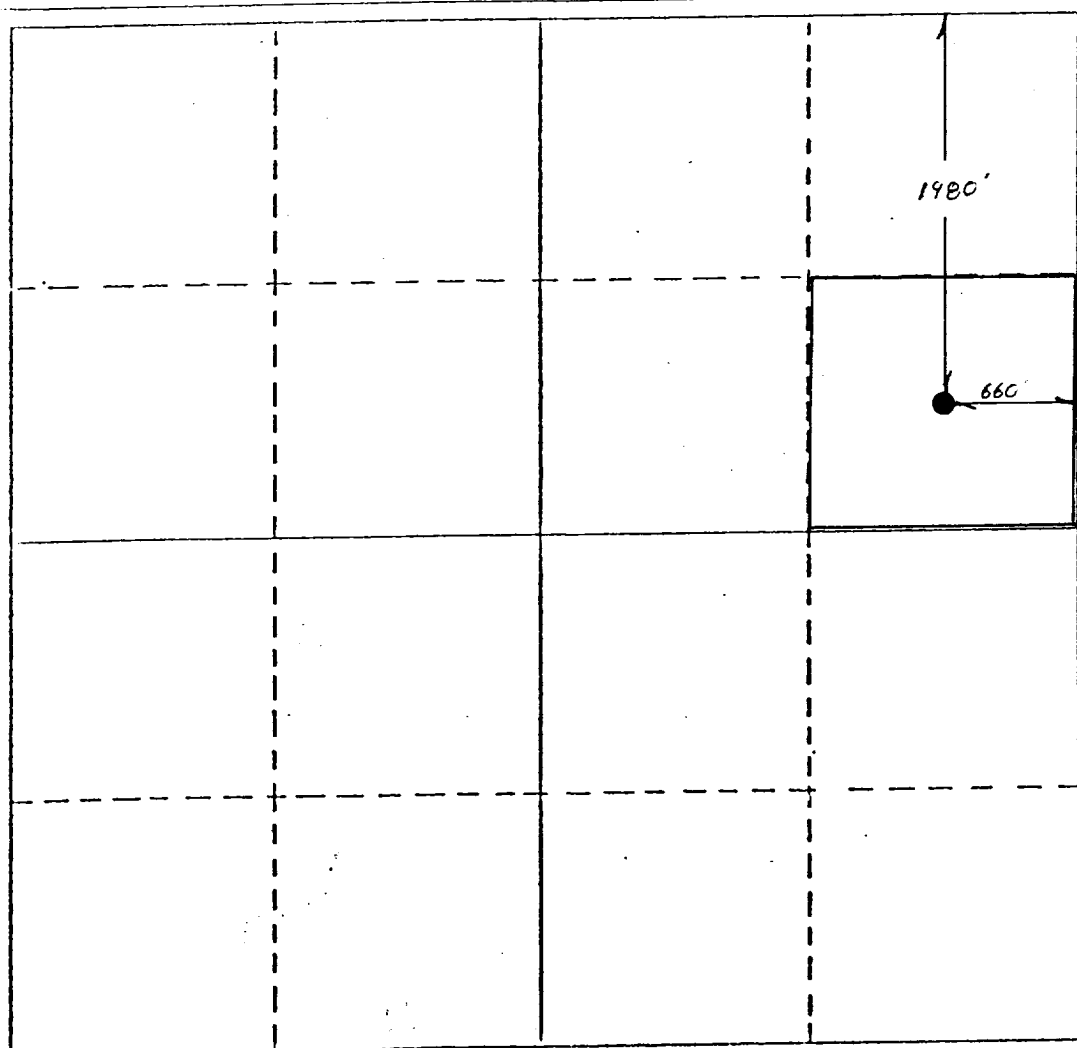
Operator MORRIS R. ANTWEIL		Lease Eggbert		Well No. 1
Unit Letter H	Section 8	Township 20 South	Range 38 East	County Lea
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the East line				
Ground Level Elev. 3565.0	Producing Formation Blinebry	Pool West Nadine	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Pooled

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry Hillard
Name

Jerry Hillard

Position
Agent

Company
Morris R. Antweil

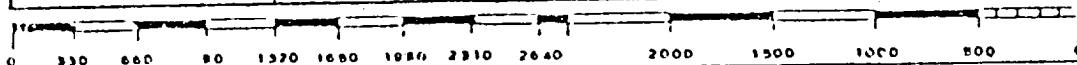
Date
Oct. 17, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



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