

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
MORRIS R. ANTWEIL	Eggbert
3. Address of Operator	9. Well No.
P. O. Box 2010 Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Whicat
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM	West Nadine Blineth
THE East LINE, SECTION 8 TOWNSHIP 20S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3565' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> Recompletion & Testing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pumped Blinethy perfs 6086'-6393' and cleaned up load. Pumped 37 BO & 36 BW per day. Ran packer and set @ 6289' to test perfs 6362½'-6393'. Pumped 15 BOPD. Moved RBP to 6229' and packer to 6130' to test perfs 6176'-6199½'. Pumped 26 BO and 18 BWPD. Dumped 30 bbls fresh water tagged with ammonium nitrate down annulus to check for communication between perfs 6086'-6105' and 6176'-6199½'. Had positive indication of communication. Pulled packer and bridge plug. Ran tubing to 6457'. Potentialled: 30.18 BO, 18 BW and 106.50 MCF gas per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 17 Oct 83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE OCT 18 1983  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCT 17 1983  
O.C.D.  
HOBBS OFFICE