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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name EGGBERT
9. Well No. 1
10. Field and Pool, or Wildcat WEST NADINE DRINKARD
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
MORRIS R. ANTWEIL

3. Address of Operator
P. O. BOX 2010, HOBBS, NM 88240

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM
THE EAST LINE, SECTION 8 TOWNSHIP 20S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3565 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> RECOMPLETION

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drinkard Perfs 6914-6968 Production 16 BOPD.

Set CIBP at 6595' and capped with 20' cement. Perforated Blinbry with single jet shots at 6086', 6087', 6092', 6094', 6097', 6103', 6105', 6176', 6177', 6184', 6187', 6198-1/2', 6199-1/2', 6362-1/2', 6363-1/2', 6376-1/2', 6379-1/2', 6383-1/2', 6385-1/2', 6388-1/2', and 6393' (21 holes). Ran RTTS and 2-7/8" work string. Acidized with 5000 gals 15% acid at 9.5 BPM and 5070 psi. Balled out to 7500 psi. ISIP 2600, 15 MINSIP 2400. Flowed and swabbed 101 bbls fluid in 11 hours. Final cut 5% oil. Fraced perfs 6362-1/2'-6363' with 20,000 gals gelled water and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2550. Flowed down and moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final hour 23 bbls with 5% oil cut. Laid down work string. Ran production tubing to 6420'. Put on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE August 24, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DATE AUG 26 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 25 1983

HOLDS OFFICE