STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see NOLE 1703. Orinkard Perfs 6914-6968 Production 16 BOPD. Set CIBP at 6595' and capped with 20' cement. Perforated Blinebry with single jet shots at 6086', 6087',6092',6094',6097',6103',6105',6176',6177',6184',6187',6198-1/2',6199-1/2',6360-1/2',6363-1/2',6376-1/2',6379-1/2',6383-1/2',6385-1/2',6388-1/2', and 6393' (21 holes). Ran RITS and 2-7/8" work string. Acidized with 5000 gals 15% acid at 9.5 BPM and 5070 psi. Balled out to 7500 psi. ISIP 2600, 15 MINSIP 2400. Flowed and swabbed 101 bbls fluid in 11 hours. Final cut 5% oil. Fraced perfs 6362-1/2'-6363' with 20,000 gals gelled water 11 hours. Final cut 5% oil. Fraced perfs 6362-1/2'-6363' with 20,000 gals gelled water and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2550. Flowed down and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final hour 23 bbls with 5% oil cut. Laid down work string. Ran production tubing to 6420'. Put on pump.	J 1:	CHANGE PLANS CASING TEST AND CEMENT JOI	FTION X
Orinkard Perfs 6914-6968 Production 16 BOPD. Set CIBP at 6595' and capped with 20' cement. Perforated Blinebry with single jet shots at 6086', 6087',6092',6094',6097',6103',6105',6176',6176',6187',6187',6188-1/2',6199-1/2',6363-1/2',6363-1/2',6376-1/2',6389-1/2',6385-1/2',6388-1/2', and 6393' (21 holes). Ran RTTS and 2-7/8" work string. Acidized with 5000 gals 15% acid at 9.5 BPM and 5070 psi. Ran RTTS and 2-7/8" work string. Acidized with 5000 gals 15% acid at 9.5 BPM and 5010 psi. Ran RTTS and 2-7/8" work string. Acidized with 5000 gals 15% acid at 9.5 BPM and 5010 psi. ISIP 2600, 15 MINSIP 2400. Flowed and swabbed 101 bbls fluid in Balled out to 7500 psi. ISIP 2600, 15 MINSIP 2400. Flowed down and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2550. Flowed down and and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2550. Flowed down and swabbed tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 5% oil cut. Laid down work string. Ran production tubing to 6420'. Put on pump.	L OR ALTER CASING	L RELUMPI	LETTUN
Orinkard Perfs 6914-6968 Production 16 BOPD. Set CIBP at 6595' and capped with 20' cement. Perforated Blinebry with single jet shots at 6086', 6087',6092',6094',6097',6103',6105',6176',6176',6187',6187',6188-1/2',6199-1/2',6363-1/2',6363-1/2',6376-1/2',6389-1/2',6385-1/2',6388-1/2', and 6393' (21 holes). Ran RTTS and 2-7/8" work string. Acidized with 5000 gals 15% acid at 9.5 BPM and 5070 psi. Ran RTTS and 2-7/8" work string. Acidized with 5000 gals 15% acid at 9.5 BPM and 5010 psi. Ran RTTS and 2-7/8" work string. Acidized with 5000 gals 15% acid at 9.5 BPM and 5010 psi. ISIP 2600, 15 MINSIP 2400. Flowed and swabbed 101 bbls fluid in Balled out to 7500 psi. ISIP 2600, 15 MINSIP 2400. Flowed down and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2550. Flowed down and and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2550. Flowed down and swabbed tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 5% oil cut. Laid down work string. Ran production tubing to 6420'. Put on pump.			
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Set CIBP at 6595' and capped with 20' cement. Perforated Blinebry with single jet shots at 6086', 6087',6092',6094',6097',6103',6105',6176',6177',6184',6187',6198-1/2',6199-1/2',6362-1/2',6363-1/2',6376-1/2',6379-1/2',6383-1/2',6385-1/2',6388-1/2', and 6393' (21 holes). Acidized with 5000 gals 15% acid at 9.5 BPM and 5070 psi. Ran RTTS and 2-7/8" work string. Acidized with 5000 gals 15% acid at 9.5 BPM and 5070 psi. Balled out to 7500 psi. ISIP 2600, 15 MINSIP 2400. Flowed and swabbed 101 bbls fluid in Balled out to 7500 psi. ISIP 2600, 15 MINSIP 2400. Flowed and swabbed 101 bbls fluid in Balled out to 7500 psi. Fraced perfs 6362-1/2'-6363' with 20,000 gals gelled water 11 hours. Final cut 5% oil. Fraced perfs 6362-1/2'-6363' with 20,000 gals gelled water and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2550. Flowed down and moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 5% oil cut. Laid down work string. Ran production tubing to 6420'. Put on pump.	work) SEE RULE 1103.		•
Set CIBP at 6595' and capped with 20' cement. Perforated Blinebry with single jet shots at 6086', 6087',6092',6094',6097',6103',6105',6176',6177',6184',6187',6198-1/2',6199-1/2',6362-1/2',6363-1/2',6376-1/2',6379-1/2',6383-1/2',6385-1/2',6388-1/2', and 6393' (21 holes). Acidized with 5000 gals 15% acid at 9.5 BPM and 5070 psi. Ran RTTS and 2-7/8" work string. Acidized with 5000 gals 15% acid at 9.5 BPM and 5070 psi. Balled out to 7500 psi. ISIP 2600, 15 MINSIP 2400. Flowed and swabbed 101 bbls fluid in Balled out to 7500 psi. ISIP 2600, 15 MINSIP 2400. Flowed and swabbed 101 bbls fluid in Balled out to 7500 psi. Fraced perfs 6362-1/2'-6363' with 20,000 gals gelled water 11 hours. Final cut 5% oil. Fraced perfs 6362-1/2'-6363' with 20,000 gals gelled water and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2550. Flowed down and moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 5% oil cut. Laid down work string. Ran production tubing to 6420'. Put on pump.		68 Production 16 BOPD.	
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Ran RTTS and 2-7/8" work string. Actuled with 2400. Flowed and swabbed 101 bbls fluid in Balled out to 7500 psi. ISIP 2600, 15 MINSIP 2400. Flowed and swabbed 101 bbls fluid in Balled out to 7500 psi. ISIP 2600, 15 MINSIP 2550. Flowed down and 11 hours. Final cut 5% oil. Fraced perfs 6362-1/2'-6363' with 2550. Flowed down and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2740. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two move	6086, 6087, 6092, 609	375 3 (0) 6370 1/2! 6383-1/2! 6385-1/2! 638	8-1/2', and 6393' (21 holes).
Ran RTTS and 2-7/8" work string. Actuled with 2400. Flowed and swabbed 101 bbls fluid in Balled out to 7500 psi. ISIP 2600, 15 MINSIP 2400. Flowed and swabbed 101 bbls fluid in Balled out to 7500 psi. ISIP 2600, 15 MINSIP 2550. Flowed down and 11 hours. Final cut 5% oil. Fraced perfs 6362-1/2'-6363' with 2550. Flowed down and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2740. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two move	6362-1/2',6363-1/2',63	$\frac{3}{6} - \frac{1}{2}, \frac{3}{6} \frac{3}{9} - \frac{1}{2}, \frac{3}{6} \frac{3}{6} - \frac{1}{2}, \frac{3}{$	cid at 9.5 BPM and 5070 psi.
Balled out to 7500 ps1. ISIP 2000, 15 HINST 16363' with 20,000 gals gelled water 11 hours. Final cut 5% oil. Fraced perfs 6362-1/2'-6363' with 20,000 gals gelled water and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2550. Flowed down and and 20,300# 20/40 sand at 17 BPM and 6600 moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools MINSIP 2550. Flowed down and substitution at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20	Ran RTTS and 2-7/8" WO	ork string. Actuized with soos gave	swabbed 101 bbls fluid in
In hours. Final cut 3% off. Trucked policy is and 20,300# 20/40 sand at 18 BPM and 5300 psi, ISIP 3000 15 MINSIP 2550. Flowed down and and 20,300# 20/40 sand at 18 BPM and 6600 moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to fixed at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with 45,000 gals gelled w	Ralled out to 7500 psi	131P 2000, 13 Minstr 2:000 1/21 6262! with	20 000 gals gelled water
and 20,300# 20/40 sand at 18 BFM and 3300 psi, 120 and 20,300# 20/40 sand at 17 BPM and 6600 moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to frac middle perfs. Had communication. Fraced perfs 6086'-6199-1/2' in two moved tools to fluid. Final stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 sand at 18 BPM a	11 hours Final Cut 3)/ UTT - 174004 PC MTM	ICID SEEN Flowed down allu
moved tools to frac middle peris. Induction and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 45,000 gals gelled water and 43,300# 20/40 sand at 17 BPM and 6600 stages with balls with 57 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Flowed down a	and 20 300# 20/40 sand	at 18 BPM and 5300 psi, ISIP 3000 is MIN	51F 2550: 1100cd down
stages with balls with 45,000 gais geried work and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION. Flowed down and swabbed 296 bbls fluid. Final psi. ISIP 3200, 15 MINSIP 2740. SION psi. ISIP 3200, 15	moved tools to frac mi	iddle perfs. Had communication. Fraced p	peris buod = 0199=1/2 111 cmo
psi. 1S1P 3200, 15 MINSIP 2740. Slow. How string. Ran production tubing to 6420°. hour 23 bbls with 5% oil cut. Laid down work string. Ran production tubing to 6420°. Put on pump.	moved tools to like mith	45.000 gals gelled water and 43,300# 20/	40 sand at 17 pril and 0000
Put on pump.	Stages Willi Dalls Will	INSIP 2740 SION. Flowed down and swabbe	ed 296 bbis fluid. Final
Put on pump.	psi. 1517 3200, 15 MJ	oil out laid down work string. Ran prod	luction tubing to 6420 .
Put on pump.	hour 23 bbis with 5%	JII Cut. Lara down work sor	
The burger if with the information above is true and complete to the best of my knowledge and belief.	Put on pump.		
The burger if with the information above is true and complete to the best of my knowledge and belief.		•	
The physically that the information above is true and complete to the best of my knowledge and belief.			
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the that the information above is true and complete to the best of my knowledge and belief.			
above carries that the information above is true and complete to the best of my knowledge and better	-	and halief.	
	thereby certify that the information	a shove is true and complete to the best of my knowledge and bester.	
	1 11/1/	Agent	August 24,

AUG 26 1983 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR DITIONS OF APPROVAL, IF ANY:

Agent

RECEIVED

AUG 25 1983

HGLES CANCE