## STATE OF NEW MEXICO INERGY AND MINERALS DEPARTMENT

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FILE	$\perp$	
U.S.G.S.	_	
LAND OFFICE		
OPERATOR	1	1

MORRIS R. ANTWEIL

WELL X

Name of Operator

. Address of Operator

work) SEE RULE 1103.

## OIL CONSERVATION DIVISION

DIFFERENT RESERVOIR.

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DISTRIBUTION	P. O. BOX 2088
SANTA FE	SANTA FE, NEW MEXICO 8750
FILE	•

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO TRILL OR TO DEEPEN OR PLUG BACK TO A DIFF.

(DO NOT USE THIS FORM FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OTHER-

Box 2010, Hobbs, New Mexico 88240

1980

		Form ( Revise	:-103 :d 10-1-78
			<del></del>
50.	Indicate Typ	e of Lease	
1	State		Fee X
5.	State Oil & C	as Lease N	lo.
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7.	Unit Agreeme	ent Nume	ı
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8.	Form or Lea	se Nam <del>e</del>	
1	Eggber	t	
9.	Well No.		ŀ
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10	. Field and F	Pool, or Wile	icat
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1:	2. County		//////
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Other	Data		
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			rea ////////
	neck Appropriate Box To Indicate OF INTENTION TO:	Nature of Notice, Report or Oth	ner Data
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CABING	PLUG AND ABANDON CHANGE PLANS	CASING TEST AND CEMENT JOB  OTHER COMPletion	ALTERING CASING  PLUG AND ABANDONMENT
OTHER	eted Operations (Clearly state all pertinent	details, and give pertinent dates, including	estimated date of starting any proposed

20-S

15. Elevation (Show whether DF, RT, GR, etc.)

TD 7153' PBTD 7103'. Tested casing W/2000 psi - 30 mins - OK. Perforated Drinkard interval with single shots @ 6914', 6916', 6919', 6921', 6933', 6934', 6938', 6940', 6942', 6945', 6948', 6950',6952', 6954', 6956', 6962', & 6963', and 6968' (18 holes). Swabbed dry. Treated with 5000 gals acid using ball sealers. Treating rate 5.9 b/m W/6550 psi: Max Pressure 7400 psi. ISIP 3000 psi. 15-min SIP 3000 psi. Swabbed back load. Swabbed 1 3/4 b/hr. Cut 90% Oil. FL 6700'. SITP 500 psi. Prep to fracture treat.

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18. I hereby certify that the information above is true and compl	lete to the b	est of my knowledge and belief.			
SICHED CMWilliams		7	DATE_	5 May	1981
Orig. Signed by			DAYE	MAY	8 198 <b>1</b>
Les Clements Oil & Gas Insp:	. TITLE				

RECEIVED

MAY 7 1981

OIL COUSTRVATION DIV.