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DISTRIBUTION SANTA FE		CONSERVATION COL SION	Form C+104
FILE	- REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11
U.S.G.S.			Ellective 1-1-65
LAND OFFICE		ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL]		
GAS			
OPERATOR	4		
PRORATION OFFICE			
ME-TEX SUPPLY COM	ΡΔΝΥ		
Address			
P.O. Box 2070, Ho	bbs, NM 88240		
Reason(s) for liling (Check proper box	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)	
	Change in Transporter of:		
Recompletion Change in Ownership X	Oli Dry G	🗕 🛏 Unange of Upe	rator
	Casinghead Gas Conde	ensate	_
If change of ownership give name and address of previous owner	MARTINDALE PETROLE		
		UM CORP., P.O. Box 24	13 Hobbs NM 88240
. DESCRIPTION OF WELL AND	LEASE		
DUNCAN FEDERAL	Well No. Puol Name, Including F Sand Hills	Formation Kind of Leas	
Location	Graybury Sa	an Andres State, Feder	al or Fee Federal NM 19015
Unit Letteri3	330 Feet From The North	0.0.0	
		ne andFeet From	The West
Line of Section 4 Tow	vnahip 215 Range	38Е , МАРМ.	
			Lea County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	45	
Navajo Refining C		Address (Give address to which appro	•
Name of Authorized Transporter of Cas	O.	Box 159 Artesia Address (Give address to which appro	M 88210
Texaco Producing			-
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Box 3000 Tules (<u>K 74102</u>
give location of tanks.	D 4 21S 38E	v	10/1/81
If this production is commingled with	h that from any other lease or pool,		
COMPLETION DATA			
Designate Type of Completion	n = (X)	New Well Workover Deepen	Plug Back Same Restv. Dill. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			F.B. I.U.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
			SACKS CEMENT
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be af able for this de	lier recovery of total volume of load eil e pth or be for full 24 howes	ind must be equal to or exceed top allows
OIL WELL	B ALLOWABLE (Test must be a) able for this dep Date of Test	fier recovery of social volume of load ell o pih or be for full 24 houres Producing Method (Flow, pump, gas 14	
OII. WEI.I. Date First New Oil Run To Tanks	able for this de Date of Test	but of be jor juit 24 yours)	
OII. WEI.I. Date First New Oil Run To Tanks	able for this de	but of be jor juit 24 yours)	
OII. WEI.L. Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Preseure	Producing Method (Flow, pump, see U) Casing Pressure	, ele.) Cheke Blae
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OII. WEI.L. Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Preseure	Producing Method (Flow, pump, see U) Casing Pressure	, ele.) Cheke Blae
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OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Preseure	Producing Method (Flow, pump, see U) Casing Pressure	Gae-MCF
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Preseure Oil-Bbie. Length of Test	Producing Method (Flow, pump, gas U Casing Pressure Water-Bbls.	, ele.) Cheke Blae
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OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bble. Longth of Test Tubing Pressure (Shat-in)	Producing Method (Flow, pump, see U) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Sbut-15)	Choke Size Gas-MCF Gravity of Condensate Choke Size
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