## OSTANDATION DISTANDATION SANTA FE FILZ US.U.S. LAND OFFICZ TAANSPORTER GAS OFERATION

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PAGNATION OFFICE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
MARTINDALE PET	POLEUM CORPO	RATION				
Address			^			
P. 0. BOX 1955		V MEXICO 8824	Other (Please	explain)		
neason(s) for liling (Check proper box	/ Change in Tr	anaporter of:	1			
New Well	Oil	Dry Gos		$\circ$		
Accompletion	Casinghead (	acte 🗍	ORREC	TED		
Change In Ownership						
If change of ownership give name and address of previous owner.					<u> </u>	
DESCRIPTION OF WELL AND	LEASE	ool Name, Including Fo	Drmglion	Kind of Lease		Lease No
Duncan Federal	burg, San Andrestate, Federal or Fee Federal			NM19015		
Location						
Unit Letter D : 33	Feet From	The North Lin	• and <u>990</u>	Feet From 7	n• <u>West</u>	· · · · · · · · · · · · · · · · · · ·
Line of Section 1. T.	mahip 215	Range 3	SE , NMPA	۹,	Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL A	ND NATURAL GA	S -   Address (Give address	to which approv	ed copy of this form is	to be sent)
Navajo Crude Oil Pur	Box 175, Artesia, NM 88210					
Name of Authorized Transporter of Co	Address (Give address to which approved copy of this form is to be sent)					
Getty Oil Company			Box 3000, Tulsa, OK 74102			
: If well produces oil or liquids, :: :: :: :: :: :: :: :: :: :: :: :: ::	Unit Sec.	Twp. Rge.	1 .		s soon as possible	
If this production is commingled w.	ith that from any		give commingling orde	r number:		
COMPLETION DATA	1011		New Well Workover	Deepen	Plug Back   Same R	es'v. Dill. nes
Designate Type of Completi		X	X Total Depth		P.B.T.D.	
Date Spudded 05/22/81	Date Compl. Ready to Prod. 07/03/81		45001		4447'	
invations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oli/Gas Pay		Tubing Depth 42581		
3551.4GR Son Andres GRAYBUR			4321 42581 Depth Casing Show		<u></u>	
4321', 4324', 4328',	43321, & 433	351				
45~1 3 45.4 5 15	דט	BING, CASING, AND	CEMENTING RECORD		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		325	
12-1/4"	8-5/8"		480'		925	
7-7/811	5-1/2" 2-3/8"		44991			
	2-	3/8"	42.70			
TEST DATA AND REQUEST I	FOR ALLOWAB	LE (Test must be a	feer recovery of total voi	lume of load oil	and must be equal to c	or exceed top at
OM WELL		able for this di	epth or be for full 24 hou Producing Method (Flo	ow. pump. gas li	ji, eic.)	
Date First New Oil Run To Tanks	Date of Test		Swabbing		•	
07/03/81	07/03/81		Casing Pressure		Choke Sixe	
Langth of Test	Tubing Pressure	•			200	
& hrs.	011-8bla. 24 hrs 28.6 9.54		Water-Bbie. 24 hrs0-		Gas-MCF 24 hrs 83.5 27.8	
		<u> </u>				•
gas well	-MCF/D Length of Test		Bbie. Condensate/MM	CF	Gravity of Condens	ale
Actual Prod. Test-MCF/D	Teudin or test				Chore Sixe	
Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)		Cosing Pressure (Shut-12)			
. CENTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION			
			APPROVED			12
I hereby certify that the rules and	i regulations of the	no Oll Conservation				
Livision have been complied with and that the information given the information given the information given the season is true and complete to the best of my knowledge and belief.			.BY	Jackery, Son		
25000 12 1.00 000 000			TITLE	Dint la Su	<b>9</b> ).	
				en he filled in	compliance with R	ULE 1194.
			11		Lim for a nawly il	THE CO OF CO.
Bignotus (			If this is a request for allowable for a newly drilled or doc well, this form must be accompanied by a tabulation of the con-			
0						
(Title)			All sections of this form must be litted out completely			
			, ,	_	** *** \ \ \	Changea of 6.
July	7, 1981 Vale)					
. •			Sequente 10	iin» C+104 mi	int he filled for each	•