



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

11/30/98

GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____
NSL	_____
NSP	<u>X</u> _____
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

Conoco Inc      SEMU Skaggs B      #120-B-14-20s-37e  
Operator      Lease & Well No.      Unit      S-T-R

and my recommendations are as follows:

Recommend approval.

Yours very truly,

Chris Williams

Chris Williams  
Supervisor, District 1

/ed



Mid-Continent Region  
Exploration/Production

Conoco Inc.  
10 Desta Drive, Suite 100W  
Midland, TX 79705-4500  
(915) 686-5400

November 16, 1998

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 Pacheo  
Santa Fe, New Mexico 87504

RE: Application for Non-Standard Proration Unit  
SEMU # 120  
API # 30-025-27289  
Section 14, T-20-S, R-37-E. B  
Lea County, New Mexico

Dear Mr. Stogner,

Conoco drilled the above referenced well as a Tubb Oil & Gas well. The subject well was recompleted in the Weir Blinebry Oil (63780) in March 1982, and is currently producing from this zone. Conoco, Inc would like to plug off the non-commercial Blinebry zone, deepen and recomplete this well in the Skaggs Abo (Gas) Pool (85410). This pool requires 160 acres and Conoco, Inc. only has 120 acres in the NE ¼ of Section 14. Therefore we would like to request a Non-Standard Proration Unit Order be granted so that Conoco, Inc. can test the Abo formation in this Section by using an existing wellbore.

The offset operator plat shows that Texaco, John H. Hendrix and Burgundy Oil & Gas Inc are the offset operators that could be affected by this unorthodox unit. Please find enclosed evidence that they have been notified of this application.

Conoco respectfully requests that a Non-Standard Location Order be issued based on the reasons given in the preceding paragraphs. If there are any further questions concerning this application please call me at (915) 686-5798. Thank you.

Sincerely,

Kay Maddox  
Regulatory Agent

Cc: Oil Conservation Division – Hobbs  
Bureau Land Management - Roswell

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-27289	2 Pool Code 85410	3 Pool Name Skaggs Abo (Gas)
4 Property Code 003086	5 Property Name SEMU	6 Well Number #120
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500	9 Elevation

#### 10 Surface Location

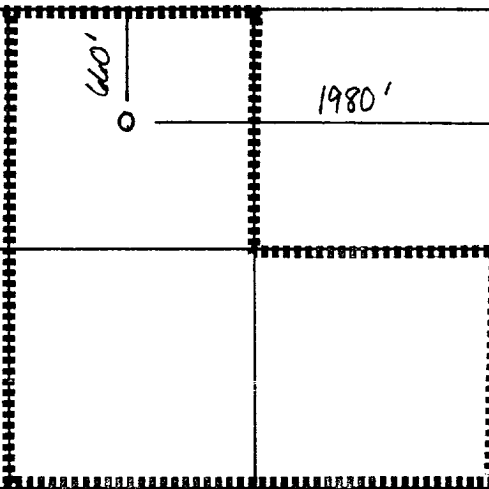
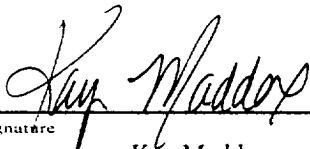
UL or lot no. B	Section 14	Township 20S	Range 37E	Lot Idn	Feet from the 660'	North/South line North	Feet from the 1980'	East/West line East	County Lea
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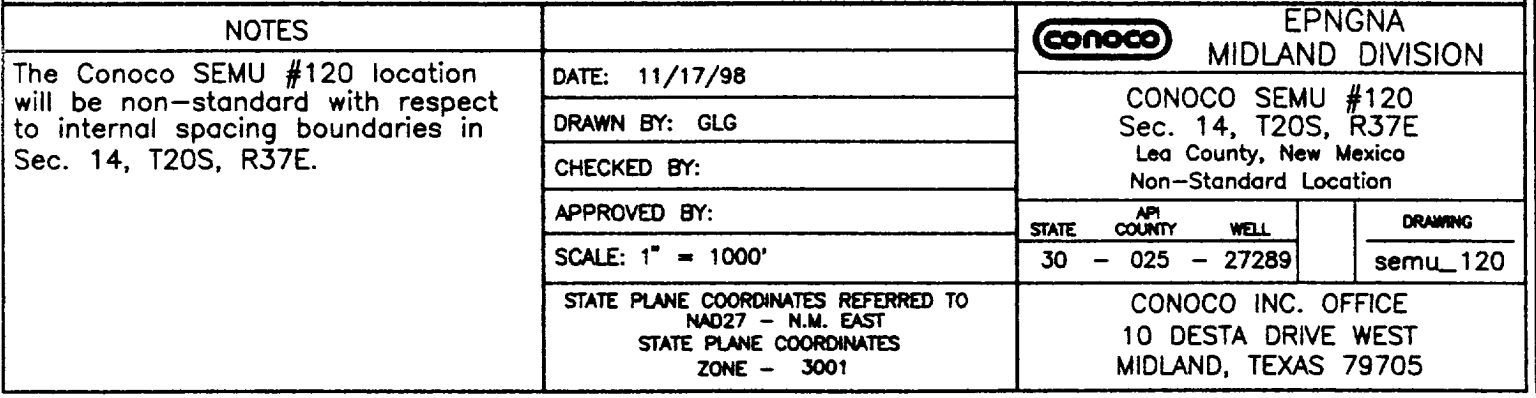
#### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 120	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				
<b>17 OPERATOR CERTIFICATION</b>				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief				
				
Signature Kay Maddox				
Printed Name				
Regulatory Agent				
Title				
November 10, 1998				
Date				
<b>18 SURVEYOR CERTIFICATION</b>				
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.				
Date of Survey				
Signature and Seal of Professional Surveyor:				
Certificate Number				



Conoco, Inc.  
SEMU # 120  
API # 30-025-27289  
Section 14, T-20-S, R-37-E, B  
Lea County, New Mexico

RE: Application For Non-Standard Proration Unit

**OFFSET OPERATORS:**

Texaco, Inc.  
Heritage Center  
Midland, TX 79702

Burgundy Oil & Gas  
401 West Texas Ave STE 1003  
Midland, TX 79701-4413

John H. Hendrix Corp.  
110 N. Marienfield STE 400  
Midland, TX 79702-3040

Z 137 529 921

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	Burgundy Oil & Gas
Street & Number	401 W. Texas Ave STE 1003
Post Office, State, & ZIP Code	Midland, TX 79701-4413

Z 137 529 920

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	Texaco Inc
Street & Number	Heritage Center
Post Office, State, & ZIP Code	Midland, TX 79702

Z 137 529 919

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	John H. Hendrix
Street & Number	110 N. Marienfield STE 400
Post Office, State, & ZIP Code	Midland, TX 79702-3040
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

Lease:	SEMU - WEIR BLINEBRY	Well #:	120	FF s:	82-03
Field:	WEIR (BLINEBRY) BL	Location:	14B 20S 37E	LP Date:	98-05
Operator:	CONOCO INC	Liquid Cum:	14,551 bbls	Liq Since:	FPDATE
RCI #:	150,025,20S37E14B00BL	Gas Cum:	45,619 mcf	Gas Since:	FPDATE
API #:	30-025-27289-00	Status:	ACT OIL		

DATE	OIL, BBLs	GAS, MCF	WATER, BBLs	WELLS
06/1997	156	902	655	1
07/1997	162	938	564	1
08/1997	50	880	263	1
09/1997	54	637	227	1
10/1997	234	546	0	1
11/1997	172	528	0	1
12/1997	180	481	0	1
01/1998	270	1,073	1,620	1
02/1998	132	795	792	1
03/1998	142	745	852	1
04/1998	142	1,311	852	1
05/1998	107	1,417	642	1
Total	1,801	10,253	6,467	

