

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 05576860

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NMFU

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

SEMU-WEIR-BLINEBRY #120

9. API WELL NO.

30-025-27289

10. FIELD AND POOL, OR WILDCAT

WEIR-BLINEBRY

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 14, T-20S, R-37E

12. COUNTY OR
PARISH
LEA

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. REVERSE ☒ Other _____

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 600' FNL & 1980' FEL, UNIT LETTER 'B'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-16-81

16. DATE T.D. REACHED

9-23-81

17. DATE COMPL. (Ready to prod.)

9-1-91

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

GR 3561.1

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6730

21. PLUG BACK T.D., MD & TVD

6395

22. IF MULTIPLE COMPL.,
HOW MANY*

NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5710 - 5976 WEIR BLINEBRY

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1390	12 1/4	550 SX	
7	26	6730	8 1/2	1729 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5623	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

PERF W/ 1" JSPF; 5718-98, 5800-98, 5900-76

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5718-5976	TREAT W/4250 GAL 15% NEEF HC
	ACID W/ 1700 G 15% NEEF HCL
	FRAC W/ 58600G SPECTRA G-3000
	& 100600# 16/30 OTTOWA SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-1-91		CARLSBAD, NEW MEXICO				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-1-92	24		→	9.5	10	26.5	1053
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	9.5	10	26.5	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

RUTH BROW

35. LIST OF ATTACHMENTS

SOLD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE SR. REGULATORY SPEC.

DATE 10-5-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 1 2 1992

OCD HOBBS OFFICE