

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <u>Conoco Inc.</u>	Well API No. <u>30-025-27289</u>
Address <u>10 Desta Drive Ste 100 W, Midland, TX 79705</u>	
Reason(s) for Filing (Check proper box) New Well ☐ ☒ Change in Transporter of: Recompletion ☒ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SEMU-Well Blinbury</u>	Well No. <u>120</u>	Pool Name, Including Formation <u>Well-Blinbury</u>	R <u>9685</u>	Kind of Lease State, Federal or Fee	Lease No. <u>NM-5576860</u>
Location Unit Letter <u>B</u> <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>37E</u> NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Conoco Inc. Surface Transportation</u>	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2587, Hobbs, NM 88240</u>				
Name of Authorized Transporter of Casinghead Gas <u>Conoco Inc.</u>	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) <u>10 Desta Drive West Midland, TX 79705</u>				
If well produces oil or liquids, give location of tanks.	Unit <u>M</u>	Sec. <u>20</u>	Twp. <u>20S</u>	Rge. <u>38E</u>	Is gas actually connected? <u>yes</u>	When? <u>8-31-91</u>

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <u>7-25-91</u>	Date Compl. Ready to Prod. <u>8-31-91</u>	Total Depth <u>6730</u>		P.B.T.D. <u>6395</u>				
Elevations (DF, RKB, RT, LIR, etc.) <u>3561.1 GR</u>	Name of Producing Formation <u>Well-Blinbury</u>	Top Oil/Gas Pay <u>5700</u>		Tubing Depth <u>5623</u>				
Perforations <u>5710 - 5976</u>				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>1420</u>	<u>535</u>
<u>8 1/2"</u>	<u>7"</u>	<u>6730</u>	<u>895</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <u>9-1-91</u>	Date of Test <u>Sept. 1, 91</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test <u>0</u>	Oil - Bbls. <u>9.5</u>	Water - Bbls. <u>26.5</u>	Gas- MCF <u>10</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine L. Neff
Signature
Christine L. Neff Admin. Assistant
Printed Name
3-26-92 (915) 686-5494
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 02

By Paul Kautz
Orig. Signed by
Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.