

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYP. O. BOX 1980
HOBBS, NEW MEXICO 88240
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CONOCO INC.							
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL 1980 FEL At top prod. interval reported below At total depth							
14. PERMIT NO. DATE ISSUED OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO JAN - 5 1982							
5. LEASE DESIGNATION AND SERIAL NO. NM-0557686							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME NMFU							
8. FARM OR LEASE NAME SEMUBlinebry/Tubb							
9. WELL NO. 120							
10. FIELD AND POOL, OR WILDCAT Blinebry Oil & Gas							
11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T-20S, R-37E							
12. COUNTY OR PARISH Lea							
13. STATE NM							
15. DATE SPUDDED 9/6/81	16. DATE T.D. REACHED 9/23/81	17. DATE COMPL. (Ready to prod.) 11/25/81	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3565' GR	19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6730'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS All	CABLE TOOLS None		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6424'-6658' Tubb					25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL					27. WAS WELL CORRED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	1390'	12 1/4"	550sx		905x	
7"	26#	6730'	8 1/2"	1729sx		2655x	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
		None					
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8"	6666'						
31. PERFORATION RECORD (Interval, size and number) 6424', 27', 35', 37', 42', 46', 81', 84', 88', 95', 99', 650', 10', 14', 20', 33', 36', 42', 6649', 50', 55', 56', 57', 58' w/ 1JSPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
6424'-6658'		68bbls 15% HCL-NE-FE, 72bbls 29% KCL TFW, 284bbls gelled fluid, 239bbls 28% HCL-NE-FE, 103bbls 40# gelled TFW					
33.* PRODUCTION							
DATE FIRST PRODUCTION 12/5/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 12/14/81	HOURS TESTED 24	CHUKE SIZE NA	PROD'N. FOR TEST PERIOD →	OIL—BBL. 23	GAS—MCF. —	WATER—BBL. 30	
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 23	GAS—MCF. —	WATER—BBL. 30	OIL GRAVITY-API (CORR.) NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY J. D. Spurlock	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R. A. Chapman		TITLE Administrative Supervisor		DATE Dec 31, 1981			

* (See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
TUBB	6348	6730	OIL WATER	RUSTLER	1335
				SALT	1422
				YATES	2670
				SEVEN RIVERS	2920
				QUEEN	2468
				PENROSE	3810
				GRAYBURG	3760
				SAN ANDRES	4130
				GLORIETTA	5235
				BLINEBRY	5640
				BLINE BRY MK	5740
				TUBB	6348
					TRUE VERT. DEPTH
					7782