

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator Conoco Inc.		County Lea		Date September 18, 1981
Address P. O. Box 460, Hobbs, NM 88240		Lease SEMU		Well No. 120
Location or Well	Unit B	Section 14	Township 20S	Range 37E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO
2. If answer is yes, identify one such instance: Order No. MC-1545; Operator, Lease, and Well No.: Conoco/SEMU No. 84
(10-8-64)

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry (Undesignated)		Tubb Oil
b. Top and Bottom of Pay Section (Perforations)	* 5802'		* 6372'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameter and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- ** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Texaco Inc., P.O. Box 3109, Midland, Texas 79701

* These depths represent zone markers.

** Electric logs will be submitted when available.

NMOCD - Santa Fe (2), NMOCD - Hobbs (2), File

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification September 18, 1981.

CERTIFICATE: I, the undersigned, state that I am the Division Manager of the Conoco Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

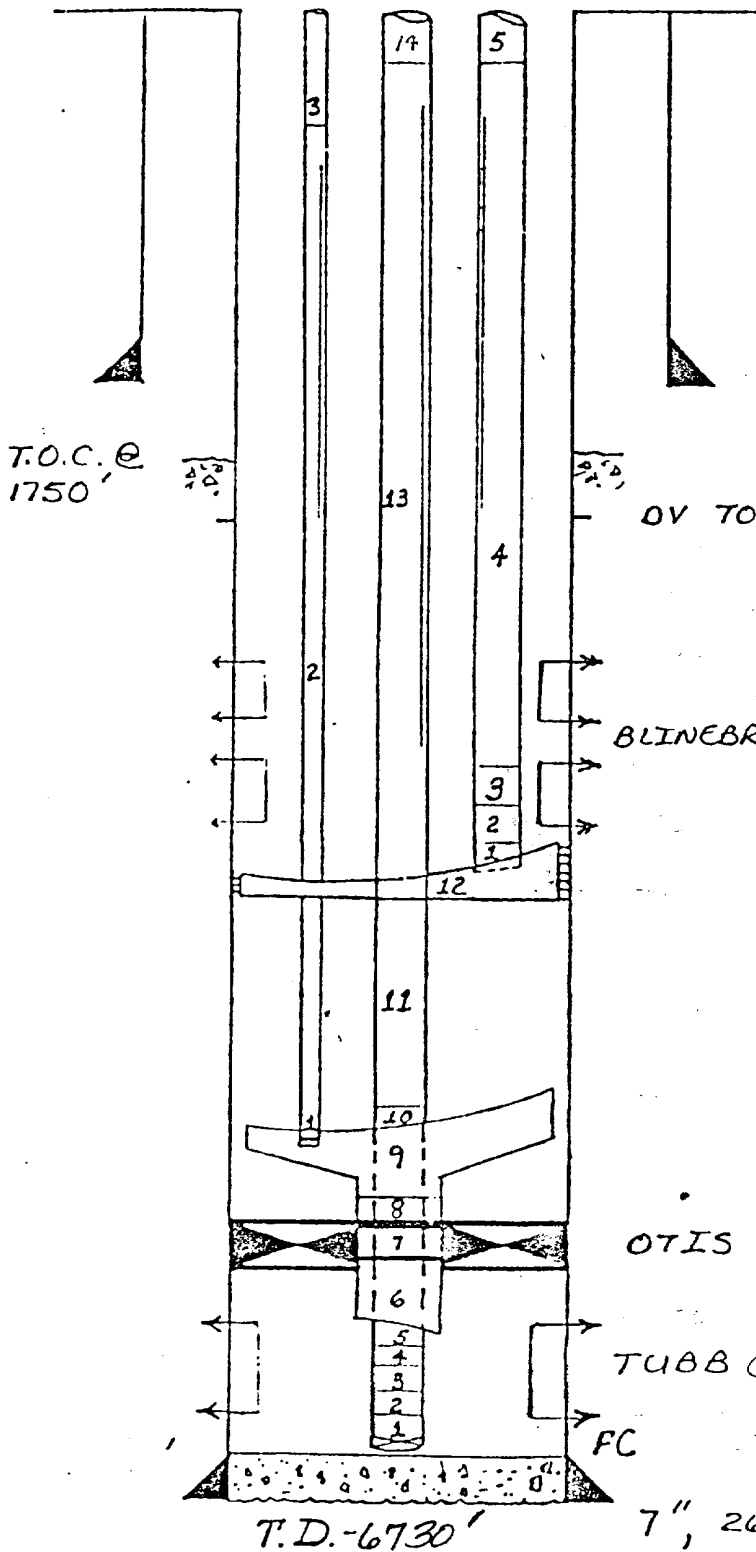

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed

NOTE: If the applicant is not a resident of New Mexico, the application must be filed with the Commission's Santa Fe office.

SEMU B/T NO. 120
PROPOSED PRODUCTION
EQUIPMENT SCHEMATIC

660' FNL & 1980' FEL
 S-14, T-20S, R-37E
 LEA COUNTY, N.M.



9 5/8", 36 #, K-55 @ 1420'
 SET w/ 535 SX - CIRC.

OV TOOL @ 3396'

BLINEBRY @ 5802

OTIS MODEL 'WB' OR EQUIVALENT
 PERMANENT PACKER
 SET @ ± 6250'

TUBB @ 6372

FC

7", 26 # K-55 to 5730' + 1000' 26 # N-80
 SET w/ 895 SX.

TUBB STRING

- 1) ORANGE PEEL MUD ANCHOR
 - 2) 1 JT $2\frac{3}{8}$ " EUE 8 Rd
 - 3) $2\frac{3}{8}$ " SEATING NIPPLE W/ COLLAR
 - 4) 2 JTS $2\frac{3}{8}$ " EUE 8 Rd
 - 5) SUB - $2\frac{3}{8}$ " 8 Rd TO $2\frac{3}{8}$ " 10 Rd
 - 6) GUIDE - MULE SHOE
 - 7) SEAL ASSEMBLY
 - 8) J- LATCH
 - 9) VENT HEAD
 - 10) SUB - $2\frac{3}{8}$ " 10 Rd TO $2\frac{3}{8}$ " 8 Rd
 - 11) 6 JTS $2\frac{3}{8}$ " EUE 8 Rd
 - 12) TRIPLE STRING PARALLEL ANCHOR
 - 13) $2\frac{3}{8}$ " EUE 8 Rd TBG TO SURFACE
 - 14) TUBING HANGER
- } OTIS MOD 'WB' PERM. PRR

BLINEBY STRING

- 1) J- LATCH
- 2) 1 - JT $2\frac{3}{8}$ " EUE 8 Rd
- 3) $2\frac{3}{8}$ " SEATING NIPPLE W/ COLLAR
- 4) $2\frac{3}{8}$ " EUE 8 Rd TBG TO SURFACE
- 5) TUBING HANGER

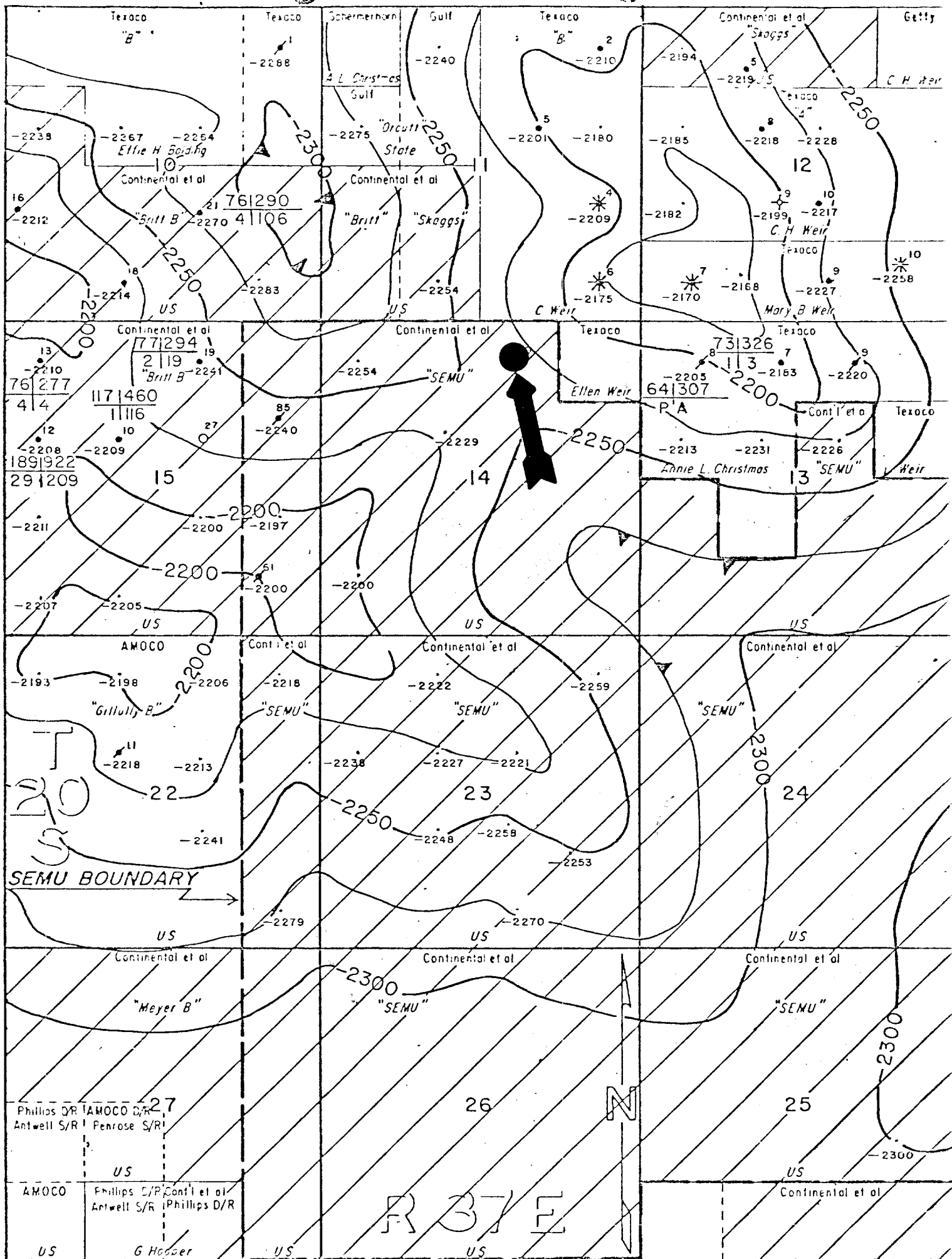
VENT STRING

- 1) OTIS VENT COLLET OR EQUIVALENT
- 2) 1.66" OD, 2.33 # IJ TBG TO SURFACE
- 3) TUBING HANGER

PACKER

OTIS MODEL 'WB' PERMANENT PACKER OR EQUIVALENT
SET PACKER @ $\pm 6250'$ W/ 10 POINTS SETDOWN WEIGHT
(ASSUMES A 3.25" BORE PACKER)

RECEIVED
SEP 28 1981
BIL CONSERVATION DIV.



MBO | MMCF
BOPD | MCFPD

CONOCO	
PRODUCTION DEPARTMENT	HOBBS DIVISION
SEMU LEA COUNTY, NEW MEXICO STRUCTURE ON TOP BLINEBRY MARKER CI 25'	
SCALE 0 1000 2000	
EGS 6-80	BL
LEGEND: ○ LOCATION ● OIL WELL ✱ GAS WELL ✱ DRY HOLE ▲ INJECTION WELL ✱ ABANDONED WELL ✱ SHUT-IN WELL ⊕ SALT WATER DISPOSAL WELL • DEEPER WELL - ZONE UNTESTED	