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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Company, Inc.	8. Farm or Lease Name Harkins
3. Address of Operator P.O. Box 2046, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat <u>W. Nadine Blinbry, 100%</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3579.2	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 5/21/85 Move in and rig up pulling unit. Nipple up BOPE and pull out of hole with rods, pump and tubing.
2. Run in hole with retrievable bridge plug and set @ 5990'. Test plug and casing to 1000#, spot 250 gal 15% acid @ 5939' and pull out of hole.
3. Perforate 5927-33' with 12 casing jet shots. Run in hole with Baker model "R" double grip packer and set at 5814'. Nipple up wellhead.
4. Break down perforations and acidize and ball out with 2000 gals 15% Dolowash acid. Swab well to clean up.
5. Nipple up BOPE and pull out of hole with packer and bridge plug. Run in hole with tubing to 5987'. Nipple up wellhead. Run in hole with rods and pump. Put well on production.
6. 5/26/85 Well pumping 81 BO and 8 BLW.

Handwritten notes:
Approved by [Signature]
APR 28 1985
& [Signature]
(Harkins)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Randy A. McClary</u>	TITLE <u>Engineering Manager</u>	DATE <u>5/28/85</u>
ORIGINAL SIGNED BY <u>EDDIE SEAY</u>		MAY 30 1985
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		