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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name Harkins
3. Address of Operator P. O. BOX 2046, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat W. Nadine Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3579.2 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
Recompletion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-14-81 Nipple up BOPE. Pull out of hole with rods, pump and tubing. Set CIBP at 6850. Put 35' cement on plug.
- 10-16-81 Perforate casing with one casing jet per foot @ 5999, 6001 (2 holes), 6007, 6009, 6014, 6016, 6018, 6020, 6022, 6024, & 6026 (12 holes). Run in hole with Model R Packer on 2 3/8" tubing.
- 10-17-81 Nipple down BOPE and nipple up wellhead. Set packer at 5897. Acidize with 3000 gallons DS-30 acid and 24 ball sealers. Treated 4 BPM with 4000 PSI. Ball out to 5100 PSI. ISIP 2700 PSI flow well back to clean up.
- 10-20-81 Frac with 40,000 gal gelled 27<sub>0</sub> KCL water and 24,000# 20/40 sand. Treated 10 BPM with 5400 PSI. ISIP 3100 PSI 15" SIP 2400 PSI.
- 10-22-81 Put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClay TITLE District Engineer DATE October 27, 1981

APPROVED BY Les Clements  
Oil & Gas Insp.  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

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