DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-101 Revised 1-1-65		
SANTA FE				Type of Lease	
FILE			SA, Indicate		
u.s.g.s.			i	Gas Lease No.	
LAND OFFICE			.5, State Off 6	Gds Ledse No.	
OPERATOR			mm	mmm	
DEEDEN OF BUILD BACK			(///////		
	FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK	7. Unit Agree	ement Name	
a. Type of Work					
DRILL	DEEPEN	PLUG B	ACK X 8. Farm or Le	ease Name	
b. Type of Well		SINGLE MULT	IPLE Hark	ins	
WELL WELL WELL	OTHER	ZONE L	9. Well No.		
. Name of Operator	ı Co. Inc		1		
Tamarack Petroleum Co., Inc.			10. Field on	d Pool, or Wildcat	
P. O. Box 2046, Midland, TX 79702			W. Nad	ine Blinebry	
			LINE		
UNIT LETTER	A LOCATED OUG				
AND 660 FEET FROM T	HE east LINE OF SEC. 8	TWP. 20-S RGE. 38	-E NMPM		
THITTITITITITITITITITITITITITITITITITIT			12. County		
			Lea	HHHHH	
			9A. Formation	20. Rotary or C.T.	
		N 131111	Blinebry	Rotory	
		6050'		t. Date Work will start	
21. Elevations (Show whether DF,			10-1		
3679.2 GR	Blanket (in force	rengo		5 01	
23.	PROPOSED CASING	AND CEMENT PROGRAM			
	SIZE OF CASING WEIGHT PER F	OOT SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
SIZE OF HOLE	8 5/8" 24#	1600'	900 sks	circ. to surfa	
12½"	4 ½" 10.5#	7100'	626 sks	5000.	
7 7/8"	4 /2				
1	İ		ł	I	
1. Pull out of h	ole with rods, pump and tu	bing.			
				0 6015 5000	
2. Run in hole w	ith cast iron bridge plug	and set above Drir	kard perforatio	ns @ 6915-5939.	
3. Dump with bai	ler 20 feet of cement on t	op of plug.			
4. Perforate Bli	nebry Formation from 5988	to 6038.			
5. Acidize and f	rac as necessary.				

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED N

35 2ml

PATRICK A. ROME Ronald J. Eidson

800

1320 1680

1880 2310

EXICO OIL CONSERVATION COMMISS

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No 1 Harkin Tamarack Petroleum Co. Inc. County Township Section 'rut Letter 38Ea**st** Lea 20South Actual Footage Lacation of Well: 660 teet from the East North line and 660 feet from the Dedicated: Acreage: Producing Formation Blinebry W. Nadine Blinebry Ground Level Elev. 40 3579**.7** 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief District Engineer Tamarack Petroleum Co., Inc. 10-12-81 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or true and correct to the best of my knowledge and belief. Date Surveyed April 8, 1981 Registered Professional Engineer and/or Land Surveyo