

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Harkins
9. Well No.
1
10. Field and Pool, or Wildcat
Skaggs Drinkard

2. Name of Operator
Tamarack Petroleum Co., Inc.
3. Address of Operator
P. O. Box 2046, Midland, TX-79702

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE north LINE AND 660 FEET FROM east
THE east LINE OF SEC. 8 TWP. 20-S RGE. 38E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4/28/81	5/13/81	6/2/81	3579.2 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
7100'	7073'	single	Rotary Tools 7100 Cable Tools 0

19. Elev. Casinghead	25. Was Directional Survey Made	27. Was Well Cored
3578'	No	No

24. Producing Interval(s), of this completion - Top, Bottom, Name	26. Type Electric and Other Logs Run
6915-6939 Drinkard	CNL/FDC, DLL

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1600	12 1/4	575 sks Pacesetter Lite	None
4 1/2	10.5	7100	7 7/8	200 sxs Class C, 2% CaCl ₂	None
				750 sxs Class C, 5# Salt	None
				1/4# Flocele	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	6873	--

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6915'-6939' .38" hole 10 shots	DEPTH INTERVAL 6915-6939'
	AMOUNT AND KIND MATERIAL USED 2500 gal. 15% NE HCL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/14/81		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/17/81	24	16/64		100	280	9	2800
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
190	500		100	280	9	29	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	G. Saling

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Randy A. McClary	District Engineer	7/20/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	530	T. Canyon	T. Ojo Alamo
T. Salt	1050	T. Strawn	T. Penn. "B"
B. Salt	1538	T. Atoka	T. Kirtland-Fruitland
T. Yates	1580	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta	5300	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	T. Base Greenhorn
T. Blinberry	5848	T. Gr. Wash	T. Dakota
T. Tubb	6490	T. Granite	T. Morrison
T. Drinkard	6649	T. Delaware Sand	T. Todilto
T. Abo		T. Bone Springs	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn.		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian
		T.	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	530	530	Redbed, sand				
531	1050		Anhy sand shale				
1051	1538		Salt anhy sand				
1538	1580		Anhyd, shale sand				
1580	5300		Lime, sand shale				
5301	7100		Dolomite shale sand				

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