

NEW MEXICO OIL CONSERVATION COMMISSION

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| | |
|--------------------------------|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Tamarack Petroleum Company, Inc. | 8. Farm or Lease Name Harkins |
| 3. Address of Operator P. O. Box 2046, Midland, Texas 79702 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20 S</u> RANGE <u>38 E</u> N.M.P.M. | 10. Field and Pool, or Wildcat Skaggs Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3579.2 GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 4/28/81. Drilled 12 1/4" hole to 1600' (top of Yates EST 1540').
2. Ran 40 joints 8 5/8" 24# J-55 ST&C casing, set at 1600' on 4/30/81.
3. Cemented to surface with 575 sacks Pace-Setter Lite, 1/4# Flocele and with 200 sacks class C, 2% CaCl₂. Circulated 60 sacks to surface.
4. Nipple up Shaffer 10" series 900 model E, BOPE and tested casing and preventer to 2000#.
5. Drill out plug 5/1/81. Drilled 7 7/8" hole to 7100' TD.
6. Ran Schlumberger SNL-FDC and DLL logs.
7. Ran 224 joints 4 1/2" 10.5# J-55 ST&C casing, Set at 7100' on 5/13/81.
8. Cemented with 750 sacks class C, 5# salt, 1/4# Flocele, 5% CFR-2. TOC by temperature 4250'.
9. Tested casing to 2000# held. Move-off drilling rig, 5/14/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. Mc Clay TITLE District Engineer DATE 6/2/81

APPROVED BY Jerry Saxon TITLE DATE
CONDITIONS OF APPROVAL Det 1. Saxon Det 2. Saxon Det 3. Saxon

JUN 3 1981