30-025-2-7363

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NO. OF COPIES RECEIVED		THATION COMMISSION	Form C-101	
DISTRIBUTION	NEW MEXICO OIL CONSE	RVATION COMMISSION	Revised 1-1-65	
SANTA FE			5A. Indicate T	
FILE			STATE	FEE X
U.S.G.S.	4		.5, State Oil &	Gas Lease No.
LAND OFFICE	_		N/A	
OPERATOR				
		OP PLUG BACK	<u>VIIIIII</u>	
APPLICATION F	OR PERMIT TO DRILL, DEEPEN,		7. Unit Agreen	nent Name
1a. Type of Work			N/A	
DRILL X	DEEPEN	PLUG BACK	8. Farm or Lea	
b. Type of Well			Hark	ins
OIL X GAS WELL	OTHER		9. Well No.	
2. Name of Operator	·		#1	
Tamarack Petroe	um Co., Inc.			Pool, or Wildcat
3. Address of Operator			Undes	signated
P. O. Box 2046.	Midland, TX 79702	north		
4. Location of Well UNIT LETTER	A LOCATED 660	FEET FROM THE NORTH	* 874464	XXX///////XXX
	. 0	TWP. 205 RGE. 38E NMP	~ <i>()))))))</i>	
AND 660 FEET FROM THE	east Line of sec. 8	TWP. 203 RGE. JOL	12. County	
			Lea	
(1)		************	1111111	
		19. Proposed Depth 19A. Forma	ition	20. Rotary or C.T.
AHHHHHHHH			inkard	Rotary
		1100	22. Approx.	. Date Work will start
21. Elevations (Show whether DF, R)	(, etc.) 21A. Kind & Status Plug. Bond		4/24	4/81
3579.2 GL	Blanket (in force	// 10/// 10/// 1//0///		
23.	PROPOSED CASING	AND CEMENT PROGRAM		
	• • • • • • • • •			EST. TOP

SIZE OF HOLE 12 1/4" 7 7/8"	SIZE OF CASING 8 5/8" 4 ¹ 2"	WEIGHT PER FOOT 24# 10.5#	SETTING DEPTH 1600' 7100'	900 sks. 625 sks.	Circ. to surface 5000'
			ļ	I	•

- Drill 12¼" hole to base of salt section.
 Run 8 5/8" casing and circulate cement, WOC 18 hrs.
 Test casing and Shaffer 10" Series 900, Type LWS BOPE to 2000#.
 Drill 7 7/8" hole to bottom of Drinkard Formation.

- 6. Run $4\frac{1}{2}$ " casing to 7100' and cement with sufficient cement to cover the Glorietta.
- 7. Test casing to 2000#.
- Perforate and complete as indicated by logs. 8.

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 10/13/81 UNLESS DRILLING UNDERWAY

ereby certify that the information above is true ar	Title	District Engineer	Date 4/10/81
(This space or State Use)			
(and the		SUPERVISOR DISTRICE	6 DATE

N REPILO OIL CONSERVATION COMMISS

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Form C-102 Supersedes C-128 Effective 1-1-65

Ter	arack Petr	co. Co. Inc.	Harkins	• .,	Aelitica 1
A	8	20 South	38 East	Lea	
	The is Wells	·····	660	teer tree the East	line
660	Lees to a the I	North ine or	Firl .	m	Deducated Acreage: 40 Acres
2570 1	$\gamma + kVh$	inkara	Undesigna		
2. If rearr interest	than one lease and royalty).		ell, outline each and	identify the ownersh	nip thereof (both as to working
3. If more t dated by	communitizatio	n, unitization, force-po	onng. etc:		s of all owners been consoli
		If answer is "yes," typ			
this form	r H recessory.).		-11 intereste have bee	n consolidated (by	communitization, unitization been approved by the Commis
sion.					CERTIFICATION
	 				ereby certify that the information con ned herein is true and complete to th st of my knowledge and belief.
	l İ		i I	Corr	District Engineer
	k i			Date	
	4		1	. s l	hernby certify that the well locat nown on this plot was plotted from fi
				i.	ntes of actual surveys made by me nder my supervision, and that the so , true and correct to the best of , owledge and belief.
	 			i.	ntes of actual surveys made by me nder my supervision, and that the su , true and correct to the best of
				13 	ntes of actual surveys made by me nder my supervision, and that the su true and correct to the best of non-ledge and belief.
					ntes of actual surveys made by me nder my supervision, and that the su , true and correct to the best of non-ledge and belief.



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