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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-893	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY		8. Farm or Lease Name San Simon 6 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER J 1980 south 1980 FEET FROM THE LINE AND FEET FROM east 6 22S 35E THE LINE, SECTION TOWNSHIP RANGE N.M.P.M.		10. Field and Pool, or Wildcat San Simon Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3610.1' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MI WSU. POH 219 1" X 37.5' Fiberflex rods, 111 7/8" x 25' steel rods, insert pump. ND pumping tree flange. NU BOP. Pull 354 jts. 2-3/8" 4.7# N-80 ABC Mod tubing and Gyb Tac.
- RU Wireline Company. PU RIH w/5" 15#/ft. CIBP, set at 11,100, dump 35' cement on top. Run free-point survey to locate top of cement (approx. 7000'). Cut 5" casing and pull for salvage.
- TIH with 2-3/8" tubing to 7000'. Mix and spot 15 sx. C1 H cement from 7000-6900 feet. TOH with 2-3/8" tubing to 50' inside top of 5" casing. Set a 25 sx C1 H cement plug at top of 5" casing. TOH with 2-3/8" tubing to top of reef at 4140'. Mix and spot a 50 sx C1 H cement plug from 4140-4040 feet. TOH with 2-3/8" tubing to top of salt at 2220. Mix and spot a 50 sx. C1 H cement plug from 2220-2120 feet. TOH with 2-3/8" tubing to 20'. Mix and spot a 10 sx. C1 H cement plug from 20 feet to surface.
- ND BOP, tubing spool, cut off head, weld on plate and dry-hole marker, cut off anchors, RD WSU. 5. Clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Cope TITLE Completion Engineer DATE 9/22/82

APPROVED BY ORIGINAL SIGNED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

THE COMPLETION MUST BE NOTICED 24 HOURS BEFORE THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

SEP 21 1982