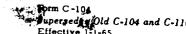
HO. OF COPIES RELI	EIVEJ	ı	
DISTRIBUTIO		Ī	
ANTA FE			
FILE			
.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

Regulatory Analyst

November 5, 1981

(Title)

(Date)



	ANTAFE	NEW MEXICO OIL C	FOR AL		orm C-104	ld C-104 and C-11		
	S.G.S.	AND Effective 121-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			65			
	LAND OFFICE	. AUTHORIZATION TO TRA	NSPORI	OIL AND NATURAL O	SAS			
	OIL	1						
	TRANSPORTER GAS	1						
	OPERATOR	1						
1.	PRORATION OFFICE]						
	Operator HNG OIL COMPANY							
Address								
P. O. BOx 2267, Midland, Texas 79702								
	Reason(s) for filing (Check proper box			Other (Please explain)				
	New We!1	Change in Transporter of:		m .1				
	Recompletion	OII Dry Ga	=	To show connec	ction date.			
	Change in Ownership	Casinghead Gas Conder	nsate					
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	,	Lease No.		
	San Simon 6 State	2 San Simon Wol	Lfcamp	State, Federa	l or Fee State	LG-893		
		Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East						
	Onit Letter;;				. ne			
	Line of Section 6 Tov	wnship 22S Range	35E	, NMPM,	Lea	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Add	Cina address to 12.	and come of the co			
	Scurlock Oil Company			Give address to which approve . Box 1142, Midla		•		
	Name of Authorized Transporter of Cas		Dry Gas Address (Give address to which a		roved copy of this form is to be sent)			
	HNG Oil Company	Tit-th Coa True Bas	<u> </u>	P. O. Box 2267, Midland, Texas 79702 Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. H 6 22S 35E	1		7-29-81			
	f this production is commingled with that from any other lease or pool, give commingling order number:							
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well	Workover Deepen	Plug Back Same Re	s'v. Diff. Res'v.		
	Designate Type of Completic	$\operatorname{on} - (X)$ X	1	1				
	Date Spudded	Date Compl. Ready to Prod.	Total Der	oth	P.B.T.D.	 !		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/0	Cae Day	Tubing Depth			
	Die vations (DF, RRB, RT, GR, etc.)	rame of frequency formation	1000	rus ruy	Tubing Depth			
	Perforations		· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD						
	\ HOLE SIZE	CASING & TUBING SIZE	CEMEN	DEPTH SET	SACKS CE	MENT		
	\ NOLE SIZE	CASING & TOBING SIZE	1	DEI 111 3E1	JACKS CEI	MENT		
	<u>'-</u>		<u> </u>					
			<u> </u>					
$\mathbf{v}.$	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as		y of total volume of load oil o	and must be equal to or	exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	able for this de	· · · · · · · · · · · · · · · · · · ·	r full 24 hours) Method (Flow, pump, gas lif	t. etc.)			
	Date Liter Men On Law 10 Laws	2 2016 01 1681		wormed it town pamps god to	•			
	Length of Test	Tubing Pressure	Casing P	esswe	Choke Size	-		
	\		Was a Di		- VOT	·		
	Actual Prod. During Test	Oil-Bbis.	Water - Bb	18.	Gas - MCF			
	CACWELL			· .				
i	GAS WELL Actual Prod. Test-MCF/D			ndensate/MMCF	Gravity of Condensate			
					· ·	-		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing P	essure (Shut-in)	Choke Size	· ·		
VI.	CERTIFICATE OF COMPLIANCE	l CE		OIL CONSERVA	TION COMMISSIO			
	COMPANIATION OF THE PROPERTY O]					
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPRO	OVED NO	'481 '	, 19		
	Commission have been complied wabove is true and complete to the	best of my knowledge and belief.	BY	Original Control	++			
	•	-	T.T. =	Orto Area, common Planta Service	- 41 ₹			
	0							
	Bow Loon.	Betty Gildon	1 F	is form is to be filed in c	=			
	(Signa	Betty Gild on	Well. th	this is a request for allownis form must be accompar	able for a newly drill nied by a tabulation (of the deviation		

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.