NO. OF COPIES REL	EIVLJ	1	
DISTRIBUTION			
ANTA FE			
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.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

August 11, 1981

(Date)

	ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND RECOURSE FOR ALLOWABLE AND RECOURSE FOR ALLOWABLE Effective 1-1-65				
•	ILE					
ĺ	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS		
	LAND OFFICE	4				
	I RANSPORTER GAS					
	OPERATOR	7				
1.	PRORATION OFFICE Operator					
HNG OIL COMPANY Address						
	P. O. Box 2267; Midland, Texas 79702					
	Reason(s) for filing (Check proper box		OI CACCING HELAT G	AS MUST NOT SE		
	New Well	Change in Transporter of:		10/1/82		
	Recompletion	Oil Dry Go	" UNIXA VA NAC	ESTION TO R-4070		
	Change in Ownership	Casinghead Gas Conder	nsate BOBTAINED.			
If change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOL						
	and address of previous owner	DESIGNATED BELOW.	TE YOU DO NOT CONCUR			
II.	DESCRIPTION OF WELL AND	LEASE NOTIFY THIS OFFICE.	[[] - [-]]			
	Lease Name Well No. Pool Name, Including Formation R-(cX10 Kind of Lease Lease N					
	San Simon 6 State	2 San Simon Wol	I Camp State, Feder	or Fee State LG-893		
	Location · .I 1	980 South	1980 Feet From	East		
	Unit Letter;;	Feet From The Lin	se andFeet From	The		
	Line of Section 6 To	ownship 22S Range 3	5E , _{NMPM} , Le	a County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	and convert this form in the heart		
	Name of Authorized Transporter of Of	XX or Condensate				
	Scurlock Oil Company Name of Authorized Transporter of Co	ssinghead Gas or Dry Gas	P. O. Box 1142, Midlan Address (Give address to which appro			
			Tradition and the second of th	over copy of this form is to be semy		
	Pending	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen		
	If well produces oil or liquids, give location of tanks.	H 6 22S 35E	No			
	If this production is commingled w	ith that from any other lease or pool,	give commissing order number			
	COMPLETION DATA					
	Designate Type of Completi	On (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Ŭ .		X	l I		
	Date Spudded 5-8-81	Date Compl. Ready to Prod. 7-29-81	Total Depth 11,515	P.B.T.D. 11,413'		
	Elevations (DF, RKB, RT, GR, etc.)	·	Top Oil/Gas Pay	Tubing Depth		
	3601.1' GR	Wolfcamp	11,122'	11,015'		
	Perforations		<u> </u>	Depth Casing Shoe		
11,122' - 11,200' 11,515' TUBING, CASING, AND CEMENTING RECORD				11,515'		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	17-1/2"	13-3/8"	1100'	1450		
	12-1/4"	9-5/8"	5700	3650		
	8-3/4"	5''	11515'	1550		
		2-3/8" Tubing	11015'			
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	7-29-81	8-1-81	Pumping			
	7-29-81 Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hours Actual Prod. During Test	Cil-Bbls.	- Water - Bbls.	- Gas - MCF		
				15		
	27 barrels	27	36	1 13		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19				
		TO BE STOWN OF THE				
		BY Jerry Sexten				
	\land		TITLE Dist & Sape			
D V.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Setu Allon						
	7	nature) Betty Gildon	well, this form must be accomp- tests taken on the well in acco	inied by a tabulation of the deviation or the deviation o		
	Regulatory Clerk		All sections of this form m	ust be filled out completely for allow-		
	1.2	/	able on new and recompleted wells.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.