

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Inc.</u>			Lease <u>C.H. Weir "A"</u>			Well No. <u>12</u>	
Location of Well	Unit <u>G</u>	Sec <u>12</u>	Twp <u>20S</u>	Rge <u>37E</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper compl	<u>SKaggs Drinkard</u>		<u>Oil</u>	<u>Flow</u>	<u>Tbg</u>		
Lower compl	<u>SKaggs Abu</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>12/64"</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 AM 2-12-90

Well opened at (hour, date): 9:15 AM 2-13-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>536</u>	<u>470</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>536</u>	<u>470</u>
Minimum pressure during test.....	<u>523</u>	<u>190</u>
Pressure at conclusion of test.....	<u>523</u>	<u>190</u>
Pressure change during test (Maximum minus Minimum).....	<u>13</u>	<u>280</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>9:30 2-14-90</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>-</u>	Gas Production During Test <u>94</u> MCF; GOR <u>-</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 2-15-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>561</u>	<u>525</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>561</u>	<u>525</u>
Minimum pressure during test.....	<u>181</u>	<u>378</u>
Pressure at conclusion of test.....	<u>181</u>	<u>378</u>
Pressure change during test (Maximum minus Minimum).....	<u>380</u>	<u>147</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>7:45 AM 2-16-90</u>	Total time on Production <u>22 hrs</u>	
Oil Production During Test: <u>7</u> bbls; Grav. <u>37</u>	Gas Production During Test <u>127</u> MCF; GOR <u>18142/1</u>	
REMARKS: <u>Upper Zone Flows on Intermittent with Plunger</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: FEB 26 1990 19
Oil Conservation Division
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

Operator Texaco Inc 397-3571
By J. M. Tigner
Title Field Technician