

**STRICT I**

O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88211-0719

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

P.O. Box 2088, Santa Fe, NM 87504-2088

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
		<sup>3</sup> API Number 3002527398
<sup>4</sup> Property Code 011130	<sup>5</sup> Property Name WEIR, C. H. -A-	<sup>6</sup> Well No. 12

**<sup>7</sup> Surface Location**

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
G	12	20S	37E		2307'	NORTH	2307'	EAST	LEA

**<sup>8</sup> Proposed Bottom Hole Location If Different From Surface**

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 WEIR BLINEBRY, EAST					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> WellType Code O	<sup>13</sup> Rotary or C.T. R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3559' GR
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 7036'	<sup>18</sup> Formation E. WEIR BLINEBRY	<sup>19</sup> Contractor PRIDE	<sup>20</sup> Spud Date 9/1/81

**<sup>21</sup> Proposed Casing and Cement Program**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17.5"	13.375"	54.50#	1452'	1500	
12.25"	9.625"	36.00#	4000'	2070	
8.75"	7"	23.00#	7700'	1445	

**22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.**

1. MIRU. NU BOP. TOH W/tbg and plunger lift equip.
2. MIRU WL W/ packoff TIH W/ cibp set @ 6500'. test cibp
3. TIH W/csg gun w/ 4 jsfp. perf E.Weir Blinebry @ 5752' - 5930' (total 178' gross, 56' net, 224 shots). RD WL.
4. TIH W/ pkr. test tbg to 6000#. RU DS. pickle tbg w/ 500 gls 15% HCL. SD. get ISIP, 5-10-15 min. SITP. RD DS. relaeadse pkr. TOH W/tbg and pkr.
5. TIH w/ pkr. test tbg to 8000#. set pkr. load and test.
6. RU DS. frac Weir Blinebry perms w/ 38k gls. 35# borate XL gelled 2% KCL w/ 111,500# 20/40 sand. Tail in w/ 40k# 20/40 resin. SD. get ISIP RD DS.
7. Flowback, release pkr. TOH W/ tbg and pkr. clean out sand. TOH W. tbg and bit.
8. TIH W/ tbg. TIH W/ rods and pump. return to production.

**Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Plugback**

**23** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

*Greg Maes*

Printed Name

V. Greg Maes

Title Engineering Assistant

Date 2/10/97

Telephone 397-0431

**OIL CONSERVATION DIVISION**

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Approved By:

Title:

Approval Date: FEB 12 1997

Expiration Date:

Conditions of Approval:

Attached ☐