

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27398
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name C.H. Weir "A"
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 12
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Skaggs Drinkard/ Skaggs Abo Gas
4. Well Location Unit Letter <u>G</u> : <u>2307</u> Feet From The <u>North</u> Line and <u>2307</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>20-S</u> Range <u>37-E</u> <u>NM</u> Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3559' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Perf 7" csg w/ 2 JSPI from 6587-6894. (50 int-110 holes)
2. A/ perfs 6587-6894 w/ 3500 gals 15% NEFE.
3. Sand frac all perfs 6587-6894 w/ 67,000 gals 30# XL gel, 228,000# 20/40 Ottawa, & 60,000# 12/20 Resin coated sand. Max P = 7500#, AIR = 30 BPM. Ret well to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MC D... TITLE Engineer's Assistant DATE 5-18-92
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY JEFFERY STANTON
DISTRICT SUPERVISOR

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 21 '92

RECEIVED

MAY 20 1992

OCD HOBBS OFFICE