

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-025-27398 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name C.H. Weir A |
| 8. Well No. 12 |
| 9. Pool name or Wildcat Skaggs Drinkard/Skaggs Abo Gas |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3559' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

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|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual Completion |
| 2. Name of Operator Texaco Exploration and Production Inc. |
| 3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240 |
| 4. Well Location Unit Letter G : 2307 Feet From The North Line and 2307 Feet From The East Line Section 12 Township 20S Range 37E NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3559' GR |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Abandon the Skaggs Abo Gas Zone <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. TOH w/prod. equipment. Starting date 6/17/91.
2. TIH w/7" gauge ring, tagged @ 7040'. TOH w/gauge ring.
3. Set CIBP @ 7036, dumped 25' class "H" cmt. on top of CIBP. PBTD @ 7011'.
4. ASD'd the Skaggs Abo Gas Zone.
5. Set 7" Model R pkr. @ 6513', tested backside to 500#. OK.
6. Acidized Drinkard perfs 6634-6894 w/3000 gal. 15% NEFE & 3000# rock salt; max pressure @ 2750#, AVG. 1500#, AVIR 7 BPM, flushed to bottom perf, ISIP vac.
7. TOH w/tbg. & pkr.
8. TIH w/prod equipment. Placed well on production. Completion date 6-26-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engineer's Assistant DATE 06-28-91
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

K R N 3A Skaggs Abo Gas