



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1482

Texaco Exploration & Production, Inc.
205 East Bender Blvd.
Hobbs, New Mexico 88240

Attention: Mr. Greg Maes

*C.H. Weir 'A' Well No.12
Unit G, Section 12, Township 20 South, Range 37 East, NMPM,
Lea County, New Mexico.
East Weir Blinebry (63800) and
Skaggs Drinkard (57000) Pools*

Dear Mr. Maes:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil 107 B/D	Gas 1070 Mcf/D	Water 214 B/D -
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Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

East Weir Blinebry Pool	Oil 82%	Gas 51%
Skaggs Drinkard Pool	Oil 18%	Gas 49%

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.