



April 21, 1997

NMOCD
1000 W. Broadway
Hobbs, New Mexico 88240

Attn: Mr. J. T. Sexton

Subject: Application to DHC C. H. Weir "A" #12, G-12-20-37, in the Skaggs Drinkard (63800) and Weir Blinebry, East (63800) Pools.

Dear Mr. Sexton:

Texaco Exploration and Production, Inc. respectfully requests administrative approval to downhole commingle the C. H. Weir "A" #12 in the Skaggs Drinkard and Weir Blinebry, East Pools. Notification of this application has been sent to offset operators and a statement of notification has been included in this package.

This well was recently recompleted in the Weir Blinebry, East pool and is currently being produced by rod-pumping. Prior to the recompletion, the Skaggs Drinkard was being produced by plunger lift. Currently, the Skaggs Drinkard is plugged back. In order to commingle, the bridge plug will be drilled out and both zones will be simultaneously rod-pumped.

A full year of production data is not available for the Blinebry due to the recency of the completion. The allocation factors were determined by recent tests from both zones.

This well will meet all of the requirements set forth by Rule 303(C). The allocation factor will be determined in the following manner:

$$\% \text{ BLINEBRY} = \frac{\text{STABILIZED BLINEBRY PRODUCTION}}{\text{BLINEBRY} + \text{DRINKARD STABILIZED PRODUCTION}}$$

$$\% \text{ DRINKARD} = 100\% - \% \text{ BLINEBRY PRODUCTION}$$

If you have any questions concerning this application, please contact Britton M. McQuien at (505) 397-0427.

Sincerely,

Britton M. McQuien
Production Engineer
Texaco Exploration and Production, Inc.

cc: Mr. Ben Stone