

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 27398
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEIR, C. H. -A-
8. Well No.	12
9. Pool Name or Wildcat	SKAGGS DRINKARD/EAST WEIR BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>2307'</u> Feet From The <u>NORTH</u> Line and <u>2307'</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3559' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: REC. TO EAST WEIR BLINEBRY-DHC-1482 ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-24-97: MIRU PU. Kill well. Install BOP. SI. Prep pull tbg. 02-25-97: Kill well Pull tbg. Schlum set CIBP @6500'. Load casing & Press tst to 500#-Held.
02-26-97: Schlum perf csg, Blinebry, w/4 JSPF 5752'-5930'. Ran pkr & Set @5674'. SI. Prep to acidize.
02-27-97: Press annulus 500#-Held. Dow acid Weir Blinebry East, 5752'-5930' w/5K gal 15% NEFE w/ball sealers thru acid. Max pres=3850#. Min pres=3200#. ISIP=2180#. Release pkr & POOH. Ran pkr, seat nip., & tbg, tstd in at 8K#. Set pkr @5587'. SI. Prep to frac.
02-28-97: Press annulus to 1K#. Dow frac csg perfs, 5752'-5930', East Weir Blinebry, w/38K gal 35# Borate X-Lnkd 2% KCL gel W/ 111,500# 20/40 sand & 40K# R.C. 20/40 sand. Flush w/2% KCL. Max pres=7250#. Min Pres=5k#. Avg pres=5500#. ISIP=3140 #. Backflow. Tbg press 1050#. SI. Prep tag sand. 3/1/97: TIH w/sinkr bar to sn. Release pkr, TOH. TIH W/bit to 5593', SDON Prep to C/O. 3/2-3/97 SD. wait on foam unit.
3/4/97: Tag sand 6400'. TOH W/tbg & bit. TIH W/Prod equip SI well.SDFN 3/5/97: TIH W/rods & pmp. Hung on pmpd upRDMO 3/6-23/97;pmp & tst
03-24-97: On 24 hour POTENTIAL TEST. Pumped 36 bbls Oil, 12 bbls Water, & 140 mcf Gas. GOR=3,889/1 Gravity=35.7 @60. Seat Nipple @6107'. Prod from csg perfs 5752'-5930', East Weir Blinebry Pool, Lea County, New Mexico. Prep to drill CIBP @6500' & DHC Tubb & Drinkard
6-02-97: MIRU. Kill well. Install BOP. POOH. Ran Bit to 952'. SI. Prep to drill out CIBP. 6-03-97:Drill CIBP. Circ. Pull bit to 5693'. Shut in. Prep to C/O.
6-04-97: Push junk fr 6537' to 6800'. Drill junk from 6800' to 7000' (PBSD). Circulate clean. Pull bit to 3400'. Shut in. Prep to POOH & run prod equip
6/05/97: Kill well finish TOH, TIH W/prod.tbg, TOH W/prod tbg, TIH W/bit, to 5130', SDON, Prep to RU Foam unit, C/O.
6/06/97: RU W/foam unit. Break circ & unload well @ 5133. TIH. Lost Circ. Try to break circ. P/U TO 5705, Break circ SDFN
6-7-97: Brk circ w/foam unit.Lwer tools. Tag 6940' C/O 60' fill to PBSD. Circ clean.RD foam unit. TOH W/tbg & tools. TIH w/prod tbg TO 5705 SDFN
6-08-97: SD Prep to run prod equip. 6-09-97: Ran prod equip. Remove BOP. Ran rods and pump Load & tst tbg. RD. Pmpng & tstng.
06-24-97: On 24 hour OPT Pmpd 50 bbls Oil, 23 bbls Water, & 260 MCF Gas. GOR=520/1 Gravity=37.5 @60. Prod from csg perfs, 5752'-5930', Weir Blinebry East, & 6587'-6894', Skaggs Drinkard Pools, Lea County, New Mexico. Req allowable of 50_ BOPD. FINAL REPORT.DHC

	% OIL	% GAS	OIL	GAS	WATER
TOTAL PRODUCTION			50	260	23
EAST WEIR BLINEBRY	82%	51%	41	133	
SKAGGS DRINKARD	18%	49%	9	127	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Maes TITLE Engineering Assistant DATE 7/15/97

TYPE OR PRINT NAME W. Greg Maes Telephone No. 397-0431

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 19 1997

JC