

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30 025 27398

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

7. Lease Name or Unit Agreement Name

WEIR, C. H. -A-

8. Well No.

12

9. Pool Name or Wildcat

SKAGGS DRINKARD/EAST WEIR BLINEBRY

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter G ; 2307' Feet From The NORTH Line and 2307' Feet From The EAST Line

Section 12 Township 20S Range 37E NMPM LEA COUNTY

10. Date Spudded
9/1/81

11. Date T.D. Reached
10/13/81

12. Date Compl. (Ready to Prod.)
6/9/97

13. Elevations (DF & RKB, RT, GR, etc.)
3559' GR

14. Elev. Csghead

15. Total Depth

16. Plug Back T.D.
7000'

17. If Mult. Compl. How Many Zones?

18. Intervals
Drilled By

Rotary Tools
0'-7000'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5752'-6894' Weir Blinebry/Skaggs Drinkard

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run

22. Was Well Cored
no

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375"	54.50#	1452'	17.5"	1500	
9.625"	36.00#	4000'	12.25"	2070	
7"	23.00#	7700'	8.75"	1445	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6920'	

26. Perforation record (interval, size, and number)

5752'-5930' Blinebry
6587'-6894' Skaggs Drinkard

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5752'-5930'	acid w/5k gal 15% NEFE; flush w/2%
	kcl; Frac w/38k gal 35# Bora
	XL gel w/111,500# 20/40 & 40k rc

28. PRODUCTION

Date First Production 6/9/97	Production Method (Flowing, gas lift, pumping - size and type pump) pumping - 2" x 1.5" x 20'					Well Status (Prod. or Shut-in) Prod.	
Date of Test 6/24/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 50	Gas - MCF 260	Water - Bbl. 23	Gas - Oil Ratio 5200
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By
LLD

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

V. Greg Maes

TITLE Engineering Assistant

DATE 7/15/97

TYPE OR PRINT NAME

V. Greg Maes

Telephone No. 397-0431