

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

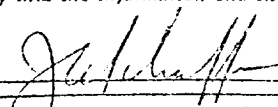
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.N.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL					7. Unit Agreement Name										
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					---										
b. TYPE OF COMPLETION					8. Form or Lease Name										
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					C.H. Weir 'A'										
2. Name of Operator					9. Well No.										
Texaco Inc.					12										
3. Address of Operator					10. Field and Pool, or Wildcat										
P.O.Box 728, Hobbs, New Mexico 88240					Skaggs Drinkard										
4. Location of Well					12. County										
UNIT LETTER <u>G</u> LOCATED <u>2307</u> FEET FROM THE <u>North</u> LINE AND <u>2307</u> FEET FROM <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>20-S</u> RGE. <u>37-E</u> NMPM					Lea										
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
9-1-81		10-13-81		12-13-81		3559' (GR)		3559'							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Cable Tools							
7700'		7320'		Drinkard-Abo		Rotary Tools 0-7700'		-0-							
24. Producing Interval(s), of this completion -- Top, Bottom, Name								25. Was Directional Survey Made							
6634'-6894'-Drinkard								NO							
26. Type Electric and Other Logs Run								27. Was Well Cored							
Spectralog, Compensated Density, Gamma Ray-Compensated Neutron Log, Dual Induction-Focused								NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		54.50#		1452'		17 1/2"		1500 sx.		-0-					
9 5/8		36# & 40#		4000'		12 1/4"		2070 sx.		-0-					
7"		23#		7700'		8 3/4"		1445 sx.		-0-					
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		6585'		6585'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
2-JSPF @ 6634, 42, 50, 56, 63, 68, 74, 78, 82, 97, 6702, 06, 13, 18, 26, 31, 36, 38, 41, 42, 48, 49, 55, 56, 61, 62, 68, 73, 76, 81, 91, 96, 6801, 06, 10, 16, 26, 31, 36, 41, 49, 56, 61, 69, 76, 83, 89, 6894.						6634'-6894'				21,000 gals 28% Ne Acid & 33,000 gals gelled brine in 6 stages w/400# rock salt between stages.					
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)						Well Status (Prod. or Shut-in)							
12-11-81		Flowing						Producing							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil -- Bbl.		Gas -- MCF		Water -- Bbl.		Gas -- Oil Ratio	
12-13-81		14		18/64"		302		177		352		14		1987	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF		Water -- Bbl.		Oil Gravity -- API (Corr.)			
650#		---		---		302		600		25		37.2			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
Sold										H.S. Messimer					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		TITLE						DATE							
		Asst. Dist. Mgr.						12-21-81							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1408</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1496</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt <u>2,547</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,698</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2,955</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3,555</u>	T. Silurian <u>Penrose 3,675</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3,830</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4,240</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5,243</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5,367</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5,780</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6,287</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6,596</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6,896</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7,648</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	732	732	Red Bed				
732	1545	813	Anhydrite				
1545	7055	5510	Lime				
7055	7750	695	Lime & shale				
	7750		Total Depth				
	7320		PBDT				

DET 22 1981

DEPARTMENT OF