

30-025-27398

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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 10/30/80
 UNLESS DRILLING UNDERWAY

6A. Indicate Type of Lease	
STATE ☐	FEE ☒
7. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
C. H. Weir "A"	
9. Well No.	
12	
10. Field and Pool, or Wildcat	
Skaggs-Drinkard	
12. County	
Lea	
13. Proposed Depth	
7000'	
14. A. Formation	
Skaggs-Drinkard	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether Dr. R/L, etc.)	
3559 Gr.	
21A. Kind & Status of Sub. Sand	
21B. Drilling Contractor	
22. Approx. Date Work will start	
May 15, 1981	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	
DRILL ☐ DEEPEN ☐ PLUG BACK ☐	
OIL WELL ☒ GAS WELL ☐ OTHER ☐	
SINGLE ZONE ☒ MULTIPLE ZONE ☐	
2. Name of Operator	
Texaco Inc.	
3. Address of Operator	
P. O. Box 3109 - Midland, Texas 79702	
4. Location of Well	
UNIT LETTER <u>G</u> LOCATED <u>2307</u> FEET FROM THE <u>North</u> LINE	
AND <u>2307</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>20-S</u> RGE. <u>37-E</u> NMPM	
12. County	
Lea	
13. Proposed Depth	
7000'	
14. A. Formation	
Skaggs-Drinkard	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether Dr. R/L, etc.)	
3559 Gr.	
21A. Kind & Status of Sub. Sand	
21B. Drilling Contractor	
22. Approx. Date Work will start	
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	42# H-40, STC	1450	1100	Circulate
11"	8-5/8"	24# K-55, STC	2000)		
		28# H-40, STC	2550)	1400	Circulate
		28# S-80, STC	3450)		
7-7/8"	5-1/2"	14# K-55, STC	5500		
		15.5#K-55, STC	7000	1300	Circulate

Surface Casing: 900 Sxs. Class "C" w/2% CC, 4% Gel (13.7 ppg, 1.67 ft³/sx) followed by 200 sxs. Class "C" w/2% CC (14.8 ppg, 1.32 Ft³/sx).

Intermediate Csg: 1st Stage: 700 sxs. Class "C" w/4% gel, 2% CC (13.7 ppg, 1.67 ft³/sx) followed by 200 sxs. Class "C" Neat (14.8 ppg, 1.32 ft³/sx). 2nd Stage: 500 Sxs. Class "C" Neat (14.8 ppg, 1.32 ft³/sx).

Production Csg.: 900 sxs. TLW w/1/4# flocele/sx (12.14 ppg, 1.69 ft³/sx) followed by 400 sxs. Class "C" w/1/4# flocele/sx (14.8 ppg, 1.32 ft³/sx).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, INCLUDING: (1) PROPOSED PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE; (2) GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Asst. Petr. Engr. Mgr. Date 4/28/81

APPROVED BY Jesie V. Clements TITLE OIL & GAS INSPECTOR DATE APR 30 1981

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 29 1981

OIL CONSERVATION DIV.