

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name C. H. Weir "A"
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 13
4. Location of Well UNIT LETTER <u>G</u> <u>2210</u> FEET FROM THE <u>North</u> LINE AND <u>2307</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N41PM.	10. Field and Pool, or Wildcat Monument Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3571' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Release packer. NU BOP. TOH with tubing and packer. TIH with 4 3/4" bit on tubing to 6600'. TOH.
- 2) Set packer at 6130'. Load pres. BS 1000#. Acidize Tubb perfs 6307'-6595' with 1500 gallons 15% NEFF. Flush with 2% KCL 3.5 BPM 150#. Frac same zone with 50% CO2 and 50% 40# XL gel, in 2 stages totaling 4000 gallons 2% KCL, 19250 gallons 40# XL gel, 96,250# 20/40 sand, 75 tons CO2 with 30#/1000 gallons Adomite Aqua. Max. pres: 7550#; Avg. pres: 5500#; AIR: 20 BPM; ISIP: 2460#.
- 3) SI 72 hours, tubing pres. 375#. Open to tank 1 hour. All gas and CO2.
- 4) Release packer tar sand at 6550' (35' sand over perfs). TOH. Run Bull Dog Bailer on 2 3/8" tubing to 6250'.
- 5) Clean out sand from 6550' to 6603'. TOH. Run production tubing. Circulate backside with inhibited 2% KCL. Set packer at 6251'. Pres. BS 1000# for 30 minutes, held OK. Flow 24 hours 550# tubing pres., 531 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Hear

TITLE Hobbs Area Superintendent DATE 3/8/88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE

MAR 17 1988

CONDITIONS OF APPROVAL, IF ANY: