

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name C. H. Weir "A"
3. Address of Operator PO Box 728, Hobbs, New Mexico- 88240	9. Well No. 13
4. Location of Well UNIT LETTER <u>G</u> <u>2210</u> FEET FROM THE <u>North</u> LINE AND <u>2307</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Monument Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3571' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. Install BOP. Kill well with 2% KCL water. TOH with 2 3/8" tubing and packer set at 6737'.
- TIH with 4 3/4" bit, casing scraper, and workstring. Clean 5 1/2" casing to \pm 6650'. TOH.
- TIH with 5 1/2" treating packer and 3 1/2", 9.3# N-80 frac tubing. Set packer at \pm 6200'. Load backside of tubing and monitor.
- Acidize all Tubb perfs at 6307'-6595' (92 holes) with 1500 gallons 15% NEFE acid as a pre-frac cleanup. Flush with 2% KCL water to top perf.
- Stimulate all perfs with a 50% CO₂-50% 40# crosslinked gel system, in the following volumes: 4000 gallons 2% KCL water, 21,000 gallons 40# crosslinked 2% KCL gel, 105,000# 20-40 mesh sand, and 106 Tons CO₂ (1825 MCF, 25,000 gallons). Pump commingled fluid at 40 BPM, 5000# (20 BPM CO₂, 20 BPM gel). Add 30#/1000 gallons Adomite Aqua to all liquid. Pump as follows:
 - Pump 2000 gallons 2% KCL water with 2000 gallons CO₂;
 - Pump 2250 gallons crosslinked gel with 2250 gallons CO₂;
 - Pump 1250 gallons crosslinked gel, 1250 gallons CO₂, and 2500# sand (1 ppg);
 - Pump 1500 gallons crosslinked gel, 1500 gallons CO₂, and 6000# sand (2 ppg);
 - Pump 1750 gallons crosslinked gel, 1750 gallons CO₂, and 10,500# sand (3 ppg);
 - Pump 2000 gallons crosslinked gel, 2000 gallons CO₂, and 16,000# sand (4 ppg);

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Eddie W. Seay

TITLE Hobbs Area Superintendent

DATE Sept. 4, 1987

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

SEP 14 1987

CONDITIONS OF APPROVAL, IF ANY:

G. Pump 1750 gallons crosslinked gel, 1750 gallons CO₂, and 17,500# sand (5 ppg);
H. Repeat steps 5A. through 5G., dropping 58 ball sealers in step 5A. Flush
to top perf with 50-50 mixture of 2% KCL water and CO₂. SI 1/2 hour.
Flow load water back at 60 BPH.

- 6) Kill well. Release packer and tag PBTD. TOH with packer.
- 7) If fill covers Tubb perfs, TIH with bit and circulate hole clean.
- 8) TIH with production packer and set at \pm 6237'.
- 9) RDPU. Place well on test.