

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name C.H. Weir 'A'
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 13
4. Location of well UNIT LETTER G , 2210 FEET FROM THE North LINE AND 2307 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3559' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 3900'
13 3/8" OD 42# H-40 Csg Set @ 1427'

1. Ran 3890' (89 Jts) 8 5/8" OD 32# S-80 & K-55 Csg & Set @ 3900'.
2. Cemented 1st stage w/100 sx. LW cement containing 1# Flocele per sack followed by 200 sx. class 'H' cement containing 1# Flocele & 2% CaCl per sack.
3. With DV tool open @ 2929' cemented 2nd stage w/1500 sx LW cement containing 1# Flocele & 15# Salt per sack followed by 200 sx class H cement containing 2% CaCl & 1# Flocele per sack. Cement circulated. Job complete 7:00 AM, 11-2-81. WOC in excess of 18 Hrs.
4. Tested 8 5/8" Csg to 1000# for 30 minutes, 4:15-4:45 AM, 11-3-81. Tested OK. Job complete 4:45 AM, 11-3-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Duff* TITLE Asst. Dist. Mgr. DATE 11-3-81

Orig. Signed by
Les Cline

APPROVED BY Oil & Gas Insp TITLE DATE

CONDITIONS OF APPROVAL, IF ANY