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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

A M E N D E D

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name C. H. Weir "A"	
2. Name of Operator Texaco Inc.		9. Well No. 13	
3. Address of Operator P. O. Box 3109 - Midland, Texas 79702		10. Field and Pool, or Wildcat Monument Tubb	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>2210</u> FEET FROM THE <u>North</u> LINE AND <u>2307</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>20-S</u> RGE. <u>37-E</u> NMPM		12. County Lea	
19. Proposed Depth 7000'		19A. Formation Monument Tubb	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3559' Gr.	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
22. Approx. Date Work will start			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	13-3/8"	42# H-40, STC	1450	1100	Circulate
11"	8-5/8"	24# K-55, STC	2000)		
		28# H-40, STC	2550)	1400	Circulate
		28# S-80, STC	3450)		
7-7/8"	5-1/2"	14# K-55, STC	5500)		
		15.5# K-55, STC	7000)	1300	Circulate
Surface Casing	900 sxs. Class "C" w/2% CC, 4% Gel (13.7 ppg, 1.67 ft ³ /sx) followed by 200 sxs. Class "C" w/2% CC (14.8 ppg, 1.32 ft ³ /sx).				
Intermediate Csg:	1st Stage: 700 sxs Class "C" w/4% Gel, 2% CC (13.7 ppg, 1.67 ft ³ /sx) followed by 200 sxs. Class "C" Neat (14.8 ppg, 1.32 ft ³ /sx), 2nd Stage: 500 sxs. Class "C" Neat (14.8 ppg, 1.32 ft ³ /sx).				
Production Casing:	900 sxs. TLW w/1/4# flocele/sx (12.14 ppg, 1.69 ft ³ /sx) followed by 400 sxs. Class "C" w/1/4# flocele/sx (14.8 ppg, 1.32 ft ³ /sx).				

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. R. Killins Title Asst. Petr. Engr. Mgr. Date 9-4-81

(This space for State Use)

Jerry Seaman

APPROVED BY Dir. L. Smith TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

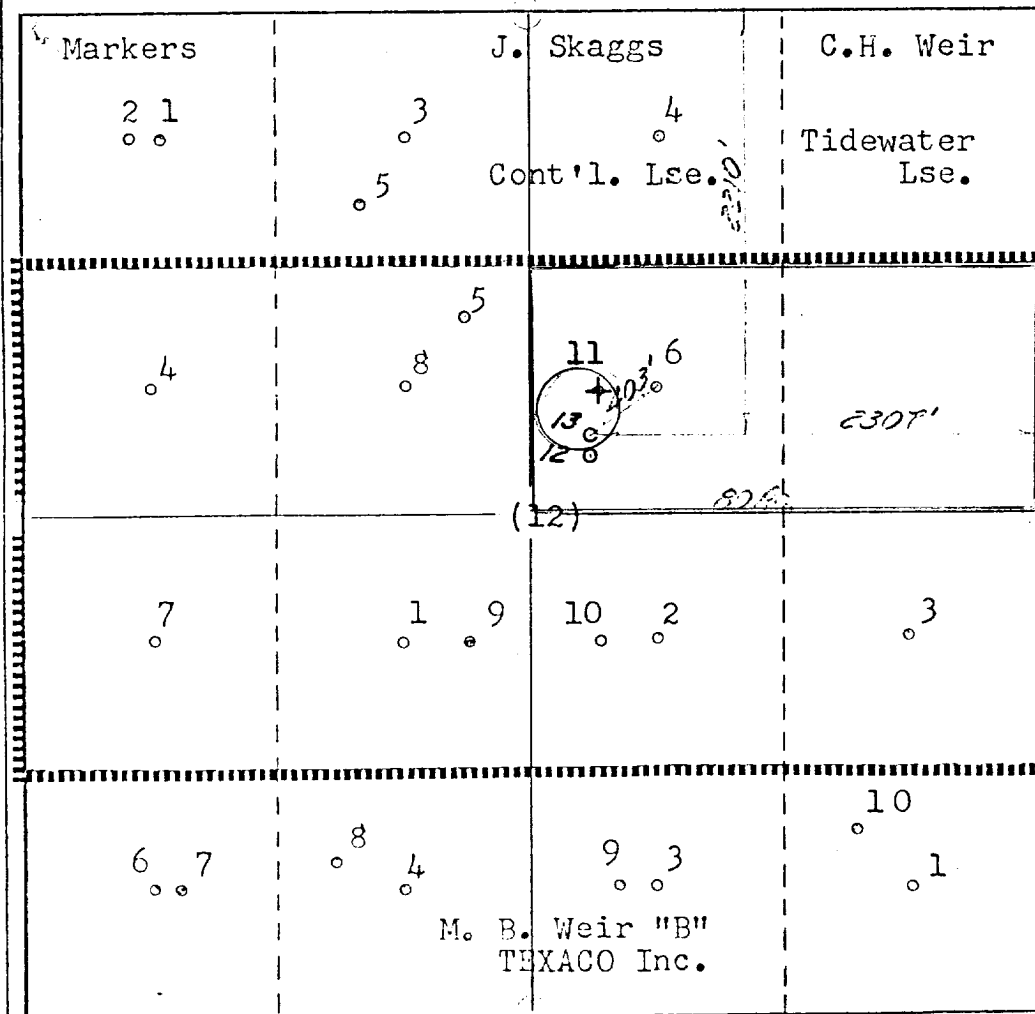
Operator TEXACO Inc.		Lease C. H. Weir "A"		Well No. 13
Unit Letter G	Section 12	Township 20 South	Range 37 East	County Lea
Actual Footage Location of Well: 2210 feet from the North line and 2307 feet from the East line Sec. 12				
Ground Level Elev: 3559'	Producing Formation Monument Tubb	Pool Monument Tubb	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Operating Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
B. L. Eiland

Position
Division Surveyor

Company
Texaco Inc.

Date
4-27-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

4-22-81

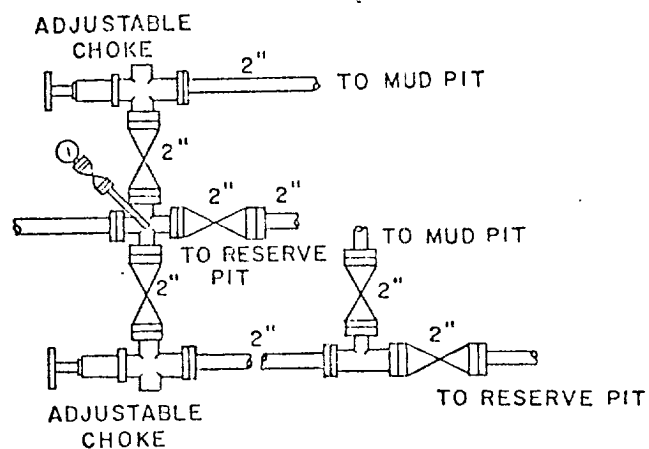
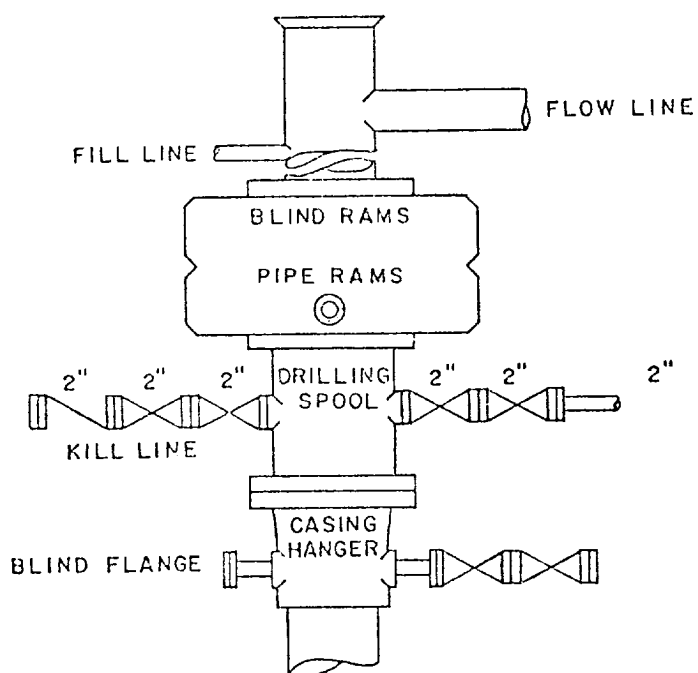
Date Surveyed

Registered Professional Engineer and/or Land Surveyor

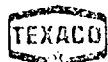
B. L. Eiland

Certificate No.
4386

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY ROW			
APPROVED BY			



TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS

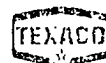


EXHIBIT "B"