31-025-27399

NO. OF COPIES RESEARCH	NEW MEXICO OIL COLLER	Valuer nestre	. 1-1-1	
SANTA FE				ype of Lease
FILE		D FOR 180 DAYS	TATE.	
U.S.G.S.	PERMIT EXPLE	RES 10/30/8/	t de cil &	Gas Lease No.
OPERATOR	UNLESS DRU	LLING UNDERWAY	IIII (1)	
APPLICATION FOR P	PERMIT TO DRILL, DEEP		L. L. Arreet	sent Name
1a. Type of Work	······			
DRILL DRILL	Del PEN		or Le	
OIL AND XA	n an	X	C. H. <u>W</u>	elr A
2. Name of Operator Texaco Inc.			13	
a Address of Crepton	dland Toxas 79702			Tool, or Wildon nt Tubb
P. O. Box 3109 - Mi 4. Lecation of Well	G 2210	North	THE IS A STREET	
	1.0	20-S 37-H		
AND 2307 E	last 12	20-5 57 1	- ANNA SALA	
//////////////////////////////////////			Lea	HHHHHAM
	AMAMANA AMA			
<i>AHHHHHHHH</i>		CCF01 Mer	nument Tubb	Rotary
21. Elevations (Show whether <i>i</i> (b, R4, etc.)		6650' Mon		to Work will stort
3559' Gr.			May	15, 1981
23.	РКОРОЛЕФ САМИЛ М	a ang sa		
SIZE OF HOLE SIZE	PECASING WURLDER	a a processione de la composición de la	A DIE MENT	EST. TOP Circulate
15"	3/4'' 42#H-40,STC 5/8'' 24#K-55,STC	1450 2000)	1100	GIICUIALE
11" 8-1	28#H-40,SIC	2550)	1400	Circulate
	28#S-80,STC 1/2"14#K-55,STC	3450) 5400		······································
7-7/8" 5-1	15°5#K-55.S	TC 6650	1275	Circulate
Surface Csg.	900 Sxs. Class "C" followed by 200 sxs	w/2% CC, 4% Ge	1 (13.7 ppg,	$1.67  \text{ft}^{3}/\text{sx}$
<u>Durruce eso</u> .	followed by 200 sxs $ft^3/sx$ ). Cement mu	s. Class "C" w/	2% CC (14.8	ppg, 1.32
	1st Stage: 700 sxs.	$C_{12} = \frac{1}{2} 1$	.% gel. 2% CC	2 (13.7 ppg,
Intermediate Csg:	$\frac{1}{1}$ (= c, 3/ ) (= 11)	1 hr 200 ave	Class "C" Ne	at (14.8 DDg,
	1.32 ft <sup>3</sup> /sx). 2nd (14.8 ppg, 1.32 ft <sup>3</sup>	Stage: 500 sx	s. Class "C'	'Neat
	(14.8 ppg, 1.32 ft-	3/sx).	1/	$f = \frac{3}{4}$
Production Casing:	875 sxs. TLW w/½# H followed by 400 sxs	Flocele/sx (12. s. Class "C" w/	/½# flocele/s	SX
	(14.8 ppg, 1.32 ft	3/sx).		•
		See	Leule	AND PROPOSED NEW PRODUC-
IN ABOVE SPACE DESCRIBE PROPOSEL Tive zone, give blowght preventer progr	PROGRAMMER PROPOSAL 15 1 CLE 5 AN, 15 AUY.	na ang santa <b>m</b> anan sa katalan sa		
I hereby certify that the information above	is true and complete to the target	an an trainn		- lui
Signed With Chillon	- <sub>Tich</sub> Asst.	Petr. Engr. Mg	gr. 194 <b>4/2</b>	\$181
(This space for State) s				
APPROVED OF APPROVAL IF ANY:	ements OIL	& GAS INSPEC		
CONDITIONS OF APPROVAL, IF ANY:				
J.				

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be	from	the outer	boundaries	of	the Se	ection.	
All distances must be		die vater					

All distances must be i					Lease			Well No.
Operator TEXACO Inc.				C. H. Weir "A"			A''	13
Unit Letter	Section	Township		Range		County	Tee	
G	12	20 5	South	3'	7 East		Lea	
Actual Footage Loc	٦	lorth	line and	23	07 fee	t from the	East	line Sec. 12
2210 Ground Level Elev:	feet from the Producing For		Poo	ol				icated Acreage:
3559'	Monumer				onument			80 Acres
<ol> <li>Outline th</li> <li>If more the interest and</li> <li>If more the dated by construction</li> <li>X Yes</li> <li>If answer this form in the allown</li> </ol>	nd royalty). an one lease of d communitization, m No If a is ''no,'' list the if necessary.) ble will be assign	dedicated lifferent ow unitization, nswer is "y owners and ed to the w	to the well, o mership is ded force-pooling. yes,' type of co d tract descrip	utline icated etc? onsolic tions w terests	each and ide to the well, lation which have a have been	ntify the o have the i Operat ctually bee	wnership there nterests of all ing Agree en consolidated ed (by commun	of (both as to working owners been consoli-
sion. Markers 2 l o o		J•	Skaggs 4 nt <b>'l.</b> Lee	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	C.H. W	leir	CI I hereby certi tained herein best of my kno O I A Name	ERTIFICATION fy that the information con- is true and complete to the owledge and belief.
°4		°2 8	11,6 + 0 <sup>2,0</sup> /2 0	BOR	 	/	Position Division Company Texaco I	land Surveyor nc.
7 °		1 9 ° °	12) 10 2			3	। hereby cer shown on this notes of actu under my sup is true and knowledge an	tify that the well location plat was plotted from field al surveys made by me or ervision, and that the same correct to the best of my d belief.
		ារការការការ		mmn	1 10	, , , , , , , , , , , , , , , , , , ,	4-22-81	
	1 8						Date Surveyed	
6	7 1 0	4 M. B. TI	93 •• Weir "B XACO Inc.			1.	and/or Land Su B. L. E:	ressional Engineer Effance Lland
		P		-			Certificate No. 4386	
0 330 660	י י 1320 1650 1	980, 2310 20	540 2000	1500	1000	500 0	4300	



2"

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TO RESERVE PIT

				TEXACO	TEXACO, INC. PRODUCING DEPARTMENT-U.S. (EAST) MIDLAND, TEXAS	TEXACO
SCALE: NONE	DATE	EST. NO.	DRG. NO.		EXHIBIT "B"	
DRAWN BY JWD					EXHIBIT	
CHECKED BY RDW						
APPROVED BY	ļ	1		1		



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