Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DECUEST FOR ALLOWARIES AND AUTHORIZATION

_						TURAL G					
I.		10 11	SVINE	PONT OF	F VIAD IAL	TI OT IAL G	Well	API No.			
Operator Bravo Operating	ı Compan	V					1.3	80-00	15 -27	14/2	
Address P. O. Box 2160.			Movi	co 282/11							
Reason(s) for Filing (Check proper box)		HEW	1ex I	00 00241		her (Please expl	ain)				
New Well	,	Change	in Trac	sporter of:		,	•				
Recompletion	Oil		X Dry								
Change in Operator	Casingher	-	_ `	idenmie 🔲							
f change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELI	L AND LE	ASE									
Lease Name TKE		Well No	o. Poo	Name, Includ	ing Formation Bline h	My, Wes		of Lease Federal or Fe		ease No.	
Location						1			Fact		
Unit Letter	:19	80	Fee			ne and <u>6</u>	<u> </u>	eet From The	LASI		
Section 5 Towns	hip 205	<u> </u>	Rag	ige 3 <i>8</i>	E ,N	ІМРМ,			<u>2</u> q	County	
III. DESIGNATION OF TRA	NSPORTE	R OF	OIL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	×	or Cond	ensate		Address (Give address to which approved copy of this form is to be sent)						
Sun Refining and Marketing Company					P. O. Box 2039, Tulsa, OK 74102						
fame of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, pive location of tanks.	Unit	Sec. 5	Tw _I). Rge.	ls gas actually connected? When			7			
f this production is commingled with the											
V. COMPLETION DATA	I HOIH ALLY OU	CI IOEEC O	n poor,	Biro containing			-				
Designate Type of Completion	n - (X)	Oil We	eli (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
								<u> </u>			
TUBING, CASING AND								DACUS SPACES			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEM	ENI	
					 			 			
. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	E	t	d top alla	unhle for thi	e denth or he	for full 24 hou	rs)	
IL WELL (Test must be after			e of loc	id ou and musi	Producing M	ethod (Flow, pu	mp, gas lift, e	etc.)	07 721 27 1102		
Date First New Oil Run To Tank	Date of Tes	1			Troomering to	culou (1 to) p =					
ength of Test	Tubing Pres	Tubing Pressure				ure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
CACAMELI	<u> </u>				İ			1			
GAS WELL Actual Prod. Test - MCF/D	Length of	est			Bbis. Conden	mate/MMCF	 	Gravity of C	ondensate		
esting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
/I. OPERATOR CERTIFIC	TATE OF	COM		NCE				A 7:01:			
I hereby certify that the rules and regu					(DIL CON	SEHV				
Division have been complied with and	that the infor	mation gi	ven abo	ove	APR ≈ 4 1990						
is true and complete to the best of my	knowledge an	d belief.			Date	Approved	d	<u></u>			
	/	بر	_			• •		IND 200			
					By_	ORIG			RY SEXTO	N	
Signature J. J. Janica	Vice P	resid						I SUPERV			
Printed Name March 29, 1990	505-39	7-397	Title	l	Title						
Date			ephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.