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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.: ------

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name: ------

8. Farm or Lease Name: Ike

2. Name of Operator: MORRIS R. ANTWEIL

9. Well No.: 1

3. Address of Operator: Box 2010 Hobbs, NM 88240

10. Field and Pool, or Wildcat: Undesignated

4. Location of Well: UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 5 TWP. 20S RGE. 38E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
24 May 81	9 Jun 81	8 Aug 81	3581' GR	3581'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7130'	7060'	------	→	0-7130'	------

24. Producing Interval(s), of this completion — Top, Bottom, Name: 6999'-7031' (Drinkard)

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Comp. Neutron-Density/Gamma Ray, DLL, Rxo

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1500'	12 1/4"	750 sx-circ.	None
4 1/2"	10.5 & 11.6#	7130'	7 7/8"	700 sx-cmt.top 3430'	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6865'	6865'

31. Perforation Record (Interval, size and number)

6999', 7001', 7002½', 7005½', 7006½', 7009', 7010', 7016½', 7018', 7019½', 7025', 7027', 7029' & 7031' (14 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6999'-7031'	4000 gals. acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
3 Jul 81	Flow	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8 Aug 81	24	11/64"		50	260	0	5200

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
400	pkr		50	260	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: David Parsons

35. List of Attachments: Logs, Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R M Williams TITLE Agent DATE 12 Aug 81

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, see Rule 112-A. Items 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1558	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1648	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2672	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2816	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3067	T. Devonian		T. Menefee		T. Madison	
T. Queen	3627	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4190	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5498	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5958	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6462	T. Granite		T. Todilto		T.	
T. Drinkard	6823	T. Delaware Sand		T. Entrada		T.	
T. Abo	7090	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 5870 to 6070 No. 4, from ..... to .....

No. 2, from 6990 to 7038 No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1558	1558	Sand, Red Shale				
1558	1648	90	Anhydrite				
1648	2672	1024	Salt				
2672	2816	144	Salt & Anhydrite				
2816	3067	251	Sand, Red Shale, Anhydrite, Salt				
3067	4112	1045	Anhydrite, Dolomite, Red Shale, Sand.				
4112	5498	1386	Dolomite				
5498	5958	460	Sandy Dolomite, Dolomite				
5958	6522	564	Dolomite				
6522	6920	398	Sandy Dolomite, Dolomite				
6920	7130	210	Dolomite, Limestone				