

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
MORRIS R. ANTWEIL		
Address of Operator		
Box 2010 Hobbs, NM 88240		
Location of Well		
UNIT LETTER	1980	FEET FROM THE South LINE AND 660 FEET FROM
THE East	LINE, SECTION 5	TOWNSHIP 20S RANGE 38E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Ike
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3581' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7130' PBTD 7060' Rigged up well service unit. Tested 4 1/2" casing to 2000 psi - 30 mins - OK. Perforated Drinkard interval with single shots @ 6999', 7001', 7002 1/2', 7005 1/2', 7006 1/2', 7009', 7010', 7016 1/2', 7018', 7019 1/2', 7025', 7027', 7029' & 7031' (14 holes). Ran 2" tubing & set packer @ 6865'. Treated perms with 4000 gals. acid. Treated @ 5.5 b/m w/6730 psi. ISIP 3350 psi, 15-min SIP 1450 psi. Flowed back load. Flow tested 50 BOPD on 11/64" choke w/ 400 psi FTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams TITLE Agent DATE 10 Aug 81

APPROVED BY [Signature] TITLE [Signature] DATE AUG 14 1981

CONDITIONS OF APPROVAL, IF ANY: