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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Holway
9. Well No. 1
10. Field and Pool, or Wildcat W. Nadine Blinbry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tamarack Petroleum Co., Inc.
3. Address of Operator P. O. Box 2046, Midland, TX 79702
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 205 RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3582.4 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/30/85 Move in and rig up pulling unit. Nipple up BOPE and pull out of hole with rods, pump and tubing.
- Run in hole with retrievable bridge plug and set at 5960. Test plug and casing to 1000#, Spot 250 gal 15% HCL at 5939' and pull out of hole.
- Perforate 5918-31 with 10 casing jet shots. Run in hole with Baker Model "R" Double grip packer and set at 5809. Nipple up wellhead.
- Break down perforations and acidize and ball out with 2250 gals 15% Dolowash acid.
- Swab in and flow well back
- 5/3/85 well flowing 79 B0; 6 BLW on 14/64" choke at 250# TP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClay

TITLE Engineering Manager

DATE 5/21/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY 41

TITLE

DATE MAY 23 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 22 1985

U.S. DEPT.
HOMES OFFICE