

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						Holway	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						1	
Tamarack Petroleum Co., Inc.						10. Field and Pool, or Wildcat	
3. Address of Operator						W. Nadine Blinebry	
P. O. Box 2046, Midland, TX 79702-2046							
4. Location of Well							
UNIT LETTER 0 LOCATED 660 FEET FROM THE south LINE AND 1980 FEET FROM						12. County	
THE east LINE OF SEC. 5 TWP. 20-S RGE. 38-E NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5/30/81		6/23/81		10/24/81		3582.4 GR	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
3583		7100'		6815'		single	
23. Intervals Drilled By		Rotary Tools		Cable Tools		25. Was Directional Survey Made	
7100		0		0		No	
24. Producing Interval(s), of this completion - Top, Bottom, Name						27. Was Well Cored	
5990'-6030' Blinebry						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
DLL, CNL/FDC						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8		24		1580		12 1/4	
4 1/2		10.5		7100		7 7/8	
						575 sxs Lite & 200 sxs Class C, 1% CaCl <sub>2</sub>	
						750 sxs Class C, with 5# salt	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
None							
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8		5876		5876			
31. Perforation Record (Interval, size and number)							
5990'-6030' .38" holes 12 shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
5990-6030'				3000 gal DS-30 Acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/24/81		Flowing				Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
10/25/81		24		16/64		215	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
300		0		215		240 1 1116	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By					
Sold		G. Saling					
35. List of Attachments							
None (Previously filed)							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Randy G. McClary		District Engineer				10/26/81	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Geologic information is the same as file 7/24/81

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
I. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]