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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name Holway
3. Address of Operator P. O. Box 2046, Midland, TX 79702-2046		9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 5 TOWNSHIP 20-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat W. Nadine Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3582.4 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/22/81 Nipple up BOPE. Pull out of hole with rods, pump and tubing. Set CIBP at 6850. Put 35' cement on plug.
- 10/23/81 Perforate casing with one casing jet per foot @ 5990, 5992, 5995, 5999, 6001, 6007, 6016, 6018, 6022, 6026, 6028 & 6030 (12 holes). Run in hole with Mdel R Packer on 2 3/8" tubing.
- 10/24/81 Nipple down BOPE and nipple up wellhead. Set packer at 5876.
- 10/25/81 Acidize with 3000 gallons DS-30 acid and 24 ball sealers. Treated 3 BPM with 3400 PSI. Ball out to 5400 PSI. ISIP 2300 PSI flow well back to clean up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClary TITLE District Engineer DATE 10/26/81

APPROVED BY Les Clemens TITLE Oil & Gas, IF ANY: DATE 10/26/81