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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Holway	
2. Name of Operator Tamarack Petroleum Company, Inc.						9. Well No. 1	
3. Address of Operator P. O. Box 2046, Midland, TX 79702						10. Field and Pool, or Wildcat Skaggs Drinkard	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 5 TWP. 20 S RGE. 38 E NMPM						12. County Lea	
15. Date Spudded 5/30/81		16. Date T.D. Reached 6/23/81		17. Date Compl. (Ready to Prod.) 7/11/81		18. Elevations (DF, RKB, RT, GR, etc.) 3582.4 GR	
19. Elev. Casinghead 3583		20. Total Depth 7100		21. Plug Back T.D. 7021		22. If Multiple Compl., How Many single	
23. Intervals Drilled By Retary Tools 7100		24. Producing Interval(s), of this completion - Top, Bottom, Name 6961 - 6984 Drinkard		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run DLL, CNL/FDC	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24	1580	12 1/4	575 sacks Lite & 200 sacks Class C, 1% CaCl ₂		None	
4 1/2	10.5	7100	7 7/8	750 sacks Class C 5# salt		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	6863	None
31. Perforation Record (Interval, size and number) 6961 - 6984, .38", 10 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
6961 - 6984				2250 gal. 15% HCl			
33. PRODUCTION							
Date First Production 7/12/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump 2" x 1 1/2" x 16'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/15/81	Hours Tested 24 hrs.	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				33	1	10	1515
Flow Tubing Press.	Casing Pressure 150#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			33	50	10	29	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By G. Saling	
35. List of Attachments Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Randy A. McCluskey</i>				TITLE District Engineer		DATE July 24, 1981	

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Northwestern New Mexico

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— *Agave*

JUL 28 1981

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