			_
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DISTRIBUTION			
SANTA FE			
FILE		<u>l</u> .	
U.\$.G.\$.		<u> </u>	
LAND OFFICE		<u> </u>	1
TRANSPORTER	OIL		
	GAS	<u> </u>	
OPERATOR		1	<u> </u>
PRORATION OFFICE			

DISTRIBUTION SANTA FE		ONSERVATION COMMISS FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRA	and one one many		
TRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Operator	_			
Tamarack Petroleum				
P. O. Box 2046, M Reason(s) for filing (Check proper box,	idland, Texas 79702	Other (Please explain)	<u> </u>	
New We!1	Change in Transporter of:			
Recompletion	Oil Dry Go	ıs 🔲		
Change in Ownership	Casinghead Gas Conde	nsate		
change of ownership give name nd address of previous owner	THIS WELL HAS BEEN	PLACED IN THE PROB F YOU DO NOT CONCUR	13-14	
TO COMPANY OF BUILTY A SID.	NOTIFY THIS OFFICE.	Tormation Kind of Leas	Was Kara KEX	
DESCRIPTION OF WELL AND Lease Name	Well No.   Fool italie, mercang		F	
Holway	1 -Skaggs Drin	kard State, Feder	al or Fee Fee	
Location		3000	Fant.	
Unit Letter 0; 66	O Feet From The South Li	ne and 1980 Feet From	The <u>Last</u>	
Line of Section 5 To	wnship 20 S Range 3	88 F , NMPM, Lea	County	
Line of Section 5	whiship ZU 3	50 L		
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	and convertible form is to be sent)	
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which appr		
The Permian Corpo	ration	P. O. Box 1183, Ho Address (Give address to which appr	oved copy of this form is to be sent)	
	singhead Gas X or Dry Gas	P. O. Box 1589, Tu		
Warren Petroleum	Unit Sec. Twp. Ege.	Is gas actually connected?	Then	
If well produces oil or liquids, give location of tanks,	0 5 20-5 38-1	Yes	7/20/81	
·	_ <del></del>			
	ith that from any other lease or pool			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res	
Designate Type of Completi	<del></del>	X	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	7021	
5/30/81	7/11/81 Name of Producing Formation	7100 Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	į.	6961	6863	
3582.4 GR	Drinkard	1 0901	Depth Casing Shoe	
Perforations 6061	- 6984		7100	
090	TUBING, CASING, AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4	8 5/8	1580	775	
7 7/8	4 1/2	7100	750	
4 1/2 csq.	2 3/8	6863		
		_i	<del></del>	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o depth or be for full 24 hours)	oil and must be equal to or exceed top all	
OIL WELL	Date of Test	Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks		Rod Pump		
7/12/81	7/15/81 Tubing Pressure	Casing Pressure	Choke Size	
Length of Test		150#		
24 hrs Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	. Gas-MCF	
Actual Float During 1001	33	10	50	
GAS WELL			Comment Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-18)	Sauna Francisco Company		
	NGE	OII CONSER	VATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE			
	A completions of the Oil Connervation	APPROVED	, 19	
Cii base been complied	d regulations of the Oil Conservation with and that the information give the heat of my knowledge and belie	/ 2 2 2 2 1	1/2	

above is true and complete to the best

Ranchy J. Ma Card	
(Signature)	
District Engineer	_
(Title)	

July 24, 1981 (Date)

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.