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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Tamarack Petroleum Company, Inc.	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 2046, Midland, TX 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 20 S RANGE 38 E NMPM.	8. Farm or Lease Name Holway
	9. Well No. 1
	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3582.4 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 5/30/81. Drilled 12 1/4" hole to 1580' (top of Yates EST 1582').
2. Ran 4 joints 8 5/8" 24# J-55 ST&C casing, set at 1580' on 6/01/81.
3. Cemented to surface with 575 sacks Pace-Setter Lite, 1/4# Flocele and with 200 sacks class C, 1% CaCl₂. Circulated 40 sacks to surface.
4. Nipple up Shaffer 10" series 900 model E, BOPE and tested casing and preventer to 2000#.
5. Drill out plug 6/2/81. Drilled 7 7/8" hole to 7100' TD.
6. Ran Schlumberger CNL-FDC and DLL logs.
7. Ran 174 joints 4 1/2" 10.5# J-55 ST&C casing. Set at 7100' on 6/23/81.
8. Cemented with 750 sacks class C, 5# salt, 1/4# Flocele, 5% CFR-2. TOC by temperature 4250'.
9. Tested casing to 2000# held. Move-off drilling rig, 6/25/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McLean TITLE District Engineer DATE 7/14/81

APPROVED BY Jerry Serton TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: