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Form C-128
Revised 1-1-66

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ CEEPER ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Hesket

9. Well No.
1

10. Field and Pool, or Wildcat
W. Nadine Blinebry

2. Name of Operator
Tamarack Petroleum Company, Inc.

3. Address of Operator
P. O. Box 2046, Midland, TX 79702

4. Location of Well

UNIT LETTER **M** LOCATED **660** FEET FROM THE **south** LINE AND **660** FEET FROM

THE **west** LINE OF SEC. **4** TWP. **20S** RGE. **38E** NMPM

12. County
Lea

15. Date Spudded 5/14/81	16. Date T.D. Reached 5/29/81	17. Date Compl. (Ready to Prod.) 4/20/85	18. Elevations (DF, RKB, RT, GR, etc.) 3581.9 GR	19. Elev. Casinghead 3582
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20. Total Depth 7100	21. Plug Back T.D. 6245	22. If Multiple Compl., How Many	23. Intervals Drilled By 7100	Rotary Tools 0	Cable Tools 0
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24. Producing Interval(s), of this completion — Top, Bottom, Name
5955-6054 Blinebry

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL, CNL/FDC

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1600	12 1/4	575 sks Lite + 200 sks Class C, 2% C Cl₂	None
4 1/2	10.5	7100	7 7/8	750 sks Class C, 5# Salt	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	5957	None

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size	Number	Depth Interval	Amount and Kind Material Used
6985-7004	.38"	20 holes	6985-7004	1750gal 15%HCL CIBP@6940W 20'CM
6884-6888	.38"	10 holes	6884-6888	2250gal 15%HCL 18000gal Gel H₂O
5955-6054	.38"	14 holes		20,500# sand CIBP @ 6245
			5955-6054	2250gal 15% HCL 52000gal gel H₂O

33. PRODUCTION **58000#sand**

Date First Production **4/20/85** Production Method (Flowing, gas lift, pumping — Size and type pump) **Rod Pump 16'X1 1/2" X 2"** Well Status (Prod. or Shut-in) **Prod.**

Date of Test 5/14/85	Hours Tested 24	Choke Size --	Prod'n. For Test Period 17	Oil — Bbl. 17	Gas — MCF 20	Water — Bbl. 15	Gas — Oil Ratio 1176
Flow Tubing Press. --	Casing Pressure 20#	Calculated 24-Hour Rate 17	Oil — Bbl. 17	Gas — MCF 20	Water — Bbl. 15	Oil Gravity — API (Corr.) 38.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **G. Saling**

35. List of Attachments
None (Previously Filed)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Randy A. Mc Clay* TITLE Engineering Manager DATE 5/23/85

INSTRUCTIONS

The form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

GEOLOGIC INFORMATION IS THE SAME AS FILED 7/24/81

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Picturec Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation