DISTRIBUTION

5/23/84

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 0

FILE		REQUEST				FOR ALLOWABLE				Supersedes Old C-104 and C-11		
U.S.G.S.		Atim	UADIT	ATION :	TO TO 4	AND	011			ective 1-1-6	5	
LAND OFFICE		AUI	HORIZ.	ATION	IOIRA	NSPORT	OIL AND	NATURAL	GA S			
TRANSPORTER OIL												
OPERATOR	\dashv											
PRORATION OFFICE								•			•	
Operator Tamana I. D.												
Tamarack Pe	etroleu	ım co.,	Inc.							<u> </u>		
P 0 Box 204		lland,	TX 79	702					•			
Reason(s) for filing (Check pro	oper box)					(Other (Pleas	e explain)				
New Well Recompletion		Change Oil	a in Tran	sporter of								
Change in Ownership			ghead Ga	. 🗀	Dry Ga Conder	= 1						
If change of ownership give	name											
and address of previous own												
DESCRIPTION OF WELL	AND L		: 		·			T				
Hesket	Well No. Pool Name, Including Fo				! "				Lease No.			
Location		!_	<u> W</u> .	. Nadıı	ne Bli	e Blinebry State, Federal				ee		
Unit Letter M;	66	0_Feet I	From The	sou	th Lin	e and 66	50	Feet From	The West			
1 (0S					_	<u></u>			
Line of Section 4	Town	ship Zi	J3	Re	ange	38E	, NMPN	Lea_			County	
DESIGNATION OF TRAN		X) 01	r Conden	sate				ERMIAN COR	PEF F 9-1-91 Dued copy of th	is form is to	be sent)	
The Permian Corporation Permian (25.671767) Name of Authorized Transporter of Casinghed Gas (A) or Dry Gas						P. O. B	ox 1183	, Houstor	TX 7700)]		
Warren Petroleum	er of Casir	igneda Gas	<u>М</u> с	or Dry Gas	s []	i _			oved copy of th OK 74102	is form is to	obesent)	
If well produces oil or liquids,	1	Unit S	Sec.	Twp.	P.ge.		ally connect		hen			
give location of tanks. M 1 4 20S					; 38E	yes	_		7/15/81	5/81		
If this production is comming COMPLETION DATA	gled with	that from	any oth	er lease	or pool,	give commi	ngling orde	r number:	<u> </u>			
Designate Type of Co	moletion	(X)	Oil We	ll Go	s Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Resiv.	
Date Spudded			<u> </u>	1			,1		<u> </u>	l 	. X	
5/14/81		Date Compl	•	to Prod.		Total Dept			P.B.T.D. 6245			
Elevations (DF, RKB, RT, GR	4/20/85 Name of Producing Formation				7100 Top Oil/Gas Pay				Tubing Depth			
3581.9 GR Blinebry						595	5		5957	5957		
Perforations 5955-6054									1 '	Depth Casing Shoe 7100		
<u></u>			TUBIN	NG. CASI	NG. AND	CEMENTI	ING RECOR	D .	1 /100			
HOLE SIZE	ING & TUBING SIZE			DEPTH SET			S	ACKS CEM	ENT			
12 1/4		8 5/8				1600				775		
7 7/8	4 1/2				7100			750				
4 1/2 CSG 2 3/8			TBG			5957			None			
TEST DATA AND REQU	EST FO	R ALLOY	VABLE	(Test)	must be as	ter recovery	of total volu	me of load oi	and must be e	gual to or e	xceed top allow-	
OIL WELL						pth or be for	full 24 hours	1)				
Date First New Oil Run To To	inks	Date of Tea				II.	Pump	v, pump, gas l	ift, etc.)			
4/20/85 Length of Test		5/14/85 Tubing Pressure				Casing Pre			Choke Size	Choke Size		
24 hr						20#						
Actual Prod. During Test	Oil-Bbls.					Water-Bbls.			Gas-MCF			
						15			20			
GAS WELL												
Actual Prod. Test-MCF/D	1	Length of T	Fest			Bble. Cond	iensate/MMC	F	Gravity of	Condensate		
Testing Method (pitot, back pr	.,	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
CERTIFICATE OF COM	PLIANC	E							ATION CO			
I hereby certify that the rule						APPRO	VED	· · · · · · · · · · · · · · · · · · ·	c		19	
Commission have been con above is true and complete						BY						
						TITLE		* x =135	<u>.</u>			
					TITLE AND A SECOND ASSESSMENT OF THE PROPERTY							
Cauch a. M. Clay					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened							
	(Signati	we)				well thi	ls form mus	t be accomp	anied by a ta ordance with	bulation of	the deviation	
Engineering	<u>_</u>					A11	sections of	this form m	ust be filled		tely for allow-	
	(Title	<i>1)</i>				able on	new and re	completed w	ella.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.