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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										8. Farm or Lease Name	
b. TYPE OF COMPLETION										9. Well No.	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										Hesket	
2. Name of Operator										10. Field and Pool, or Wildcat	
Tamarack Petroleum Company, Inc.										Skaggs Drinkard	
3. Address of Operator											
P. O. Box 2046, Midland, TX 79702											
4. Location of Well											
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM										12. County	
THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>20-S</u> RGE. <u>38-E</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
5/14/81		5/29/81		7/14/81		3581.9 GR		3582			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name			
7100		6940		single		7100		6884 - 6888 Drinkard			
									25. Was Directional Survey Made		
									No		
26. Type Electric and Other Logs Run									27. Was Well Cored		
DLL, CNL/FDC									No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24		1600		12 1/4		575 sacks Lite & 200 sacks Class C, 2% CaCl ₂		None	
4 1/2		10.5		7100		7 7/8		750 sacks Class C, 5# salt		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
None											
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8		6790		6790							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6985 - 7004, .38", 20 holes						DEPTH INTERVAL					
6884 - 6888, .38", 10 holes						AMOUNT AND KIND MATERIAL USED					
						6985 - 7004 Acidized 1750 gal. 15% HCL					
						6940 Set CIBP w/20' cement on top					
						6884 - 6888 Acidized 2250 gal. 15% HCL					
						Frac 18,000 gal. w/20,500# sand					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
7/14/81		Flowing						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
7/16/81		24 hrs.		16/64				39		450	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
300		0#				39		450		32	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By		
sold									G. Saling		
35. List of Attachments											
Logs											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Rancho A. McClay</u>						TITLE <u>District Engineer</u>			DATE <u>July 24, 1981</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	510	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1075	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1525	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1550	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5468	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry	5828	T. Gr. Wash	T. Morrison	T.
T. Tubb	6468	T. Granite	T. Todilto	T.
T. Drinkard	6658	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]