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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. -----</p>
<p>2. Name of Operator Tamarack Petroleum Company, Inc.</p>		<p>7. Unit Agreement Name -----</p>
<p>3. Address of Operator P. O. Box 2046, Midland, Texas 79702</p>		<p>8. Farm or Lease Name Hesket</p>
<p>4. Location of Well UNIT LETTER <u>M</u>, <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20 S</u> RANGE <u>38 E</u> NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3581.9 GR</p>		<p>10. Field and Pool, or Wildcat Skaggs Drinkard</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 5/14/81. Drilled 12 1/4" hole to 1600' (top of Yates EST 1580').
- Ran 42 joints 8 5/8" 24# J-55 ST&C casing, set @ 1600' on 5/15/81.
- Cemented to surface with 575 sacks Pace-Setter Lite, 200 sacks Class "C", 2% CaCl₂. Circulated to surface.
- Nipple up Shaffer 10" series 900 model E, BOPE and tested casing and preventer to 2000#.
- Drill out plug 5/16/81. Drilled 7 7/8" hole to 7100' TD.
- Ran Schlumberger CNL-FDC and DLL logs.
- Ran 172 joints 4 1/2" 10.5# J-55 ST&C casing, set at 7100' on 5/29/81.
- Cemented with 750 sacks Class "C", 5# salt, 1/4# Flocele, 0.5% CFR 2.
- Tested casing to 2000#, held. Move-off drilling rig, 5/30/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClay TITLE District Engineer DATE 6/16/81
APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE 6/16/81
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 18 1981
OIL CONSERVATION DIV.