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DISTRIBUTION			
SANTA FE			
FILE			_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			_

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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104		
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
FILE	4	AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS		
LAND OFFICE	4				
TRANSPORTER GAS					
OPERATOR	4				
Operator ADCO Oil and Coo	Compony				
Operator ARCO Oil and Gas Division of Atlantic R		•			
Address	Tenriera company				
P.O. Box 1710, Hobbs,	N.M. 88240				
Reason(s) for filing (Check proper box,		Other (Please explain)			
New Well	Change in Transporter of:	_ Assign initial t	ransporter of casinghead		
Recompletion	Oil Dry C	Gαs	32		
Change in Ownership	Casinghead Gas Cond	ensate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Lea	Se la acceptant		
Lease Name		5 5.3	Ecase No.		
State 731	l Jalmat Yates	/ R	State E-8077		
Unit Letter L; 660	O Feet From The West L	ine and 1980 Feet From	The South		
Line of Section 25 . Tow	wnship 22S Range	35Е , ммрм,	Lea County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved copy of this form is to be sent)		
Navajo Crude Oil Purcha		P.O. Box 175, Artesia			
Name of Authorized Transporter of Cas		Address (Give address to which appr	oved copy of this form is to be sent)		
Phillips Petroleum Co.	*	4001 Penbrook, Odessa	TX 79760		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. L 25 22 35		1-25-82		
If this production is commingled wit	th that from any other lease or pool				
Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Bate Compilerical, to recal	, oral popul	1.5.7.5.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TURNUS CASINO AN	ID CEUPITING DECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE 312E	CASING & LUBING SIZE	22.111.32.1	SACKS CEMENT		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this c	after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
CACHELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
ERTIFICATE OF COMPLIANCE		OIL CONSERV	OIL CONSERVATION COMMISSION		

APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by Jerry Sexton

TITLE _

Engrg. Tech. Spec.

1-29-82

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Diet L. Supr.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply